

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR John T. Casady 7115API NO. 15-059-22, 705ADDRESS PO Box 63COUNTY FranklinWellsville, KS 66092FIELD Pack-Rentel**CONTACT PERSON SamePROD. FORMATION Squirrel

PHONE _____

LEASE PattersonPURCHASER Squire Deal OilWELL NO. 5 SW NW NE, KCCADDRESS PO Box 883WELL LOCATION 4142 FSL: 2393 FELChanute, KS 666201520 Ft. from S Line andDRILLING Casady Drilling145 Ft. from W Line of

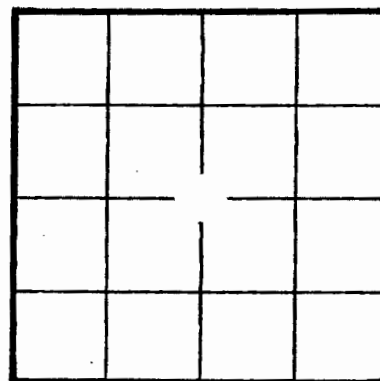
CONTRACTOR

ADDRESS 1632 Chestnutthe 32 SEC. 15 TWP. 21 ERGE. NE 1/4Ottawa, KS 66067

WELL PLAT

PLUGGING State Geological Survey

CONTRACTOR

ADDRESS WICHITA BRANCH

KCC
KGS
(Office
Use)

TOTAL DEPTH 900 PBDT 757SPUD DATE 23 Aug 82 DATE COMPLETED 25 Aug 82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLSAmount of surface pipe set and cemented 50' DV Tool Used? _____

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Franklin SS, I, John T.Casady OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ (FOR)(OF) _____

OPERATOR OF THE Patterson LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF August, 19 82, AND THAT

STATE CORPORATION COMMISSION

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See attached log			32-15-21E #5 Patterson	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
35 gal acid, 30 sacks sand w/ n 80 bbls H ₂ O				719-730	
Date of first production 24 Sep 32		Producing method (flowing, pumping, gas lift, etc.) Pump		Gravity 25	
RATE OF PRODUCTION PER 24 HOURS	Oil 1/2	Gas bbls.	Water 90 %	Gas-oil ratio bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10"	6 5/8		50	Portland	-	
Casing	5 1/4	2		757	Portland		

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1 1/16	719-723
TUBING RECORD			1	1 1/16	724-730
Size	Setting depth	Packer set at			