

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7115
 Name JOHN T. CASADY
 Address Bpx 63
 City/State/Zip WELLSVILLE, KS 66092

Purchaser SQUARE DEAL OIL

Operator Contact Person JOHN T. CASADY
 Phone 913-883-2679

Contractor: License # 6913
 Name CASADY DRILLING

Wellsite Geologist
 Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☐ Mud Rotary ☒ Air Rotary ☐ Cable

27 July 84 31 July 84 21 Sep 84
 pud Date Date Reached TD Completion Date

300
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 27 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from top feet depth to 27 w/.S. SX cmt

API NO. 15-059-23,587

County Franklin

SW NW NW NE Sec. 32 Twp. 24 Rge. 15 ☒ East ☐ West
4760 FSL 2420 FWL-1000
4760 Ft North from Southeast Corner of Section
2420 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

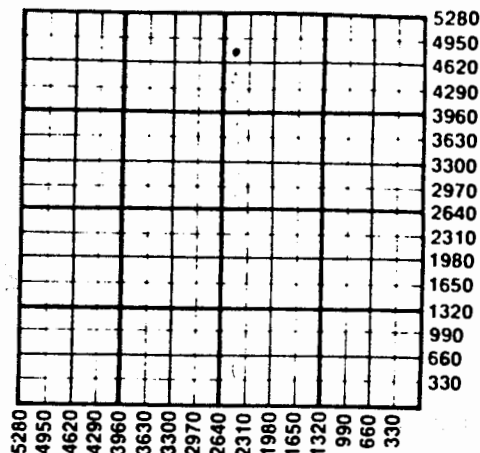
Lease Name Patterson Well # 7

Field Name Paola-Rantoul

Producing Formation Squirrel

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # C-18352 ☒ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name John T. Casady Lease Name Patterson Well # 7Sec. 32 Twp. 15 Rge. 21 ☒ East ☐ West County Franklin

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rate if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	☐ Yes ☒ No	Formation Description	
Samples Sent to Geological Survey	☐ Yes ☒ No	☐ Log ☐ Sample	
Cores Taken	☒ Yes ☐ No	Name	Top Bottom
		See attached log	
Estimated Production Per 24 Hours	Oil	Gas	Water Gas-Oil Ratio Gravity
	2		25°
	Bbls	MCF	Bbls CFPB
METHOD OF COMPLETION		Production Interval	

Disposition of gas: ☒ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify) 730-740
☐ Used on Lease ☐ Dually Completed
☐ Commingled

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10"	6 7/8"		27	Portland	5	
Production	5 7/8"	2 1/8"		785	Portland	90	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
2	730-740			30.5 lbs. sand, 30 lbs. H.O.W. 4/15			
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Date of First Production	Size	Set At	Packer at				
21 Sep 84	1"	726					
Producing Method				☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....			

JAN 9 1985

32-15-21E

LEASE NAME: PATTERSON # 7
DATE DRILLED: JULY 27-28, 1984

State Geological Survey
WICHITA BRANCH

THICKNESS	FORMATION	TOP	BOTTOM	REMARKS
23	SOIL AND CLAY	0	23	
38	SHALE	23	61	
29	LIME	61	90	
9	SHALE	90	99	
33	LIME	99	132	
38	SHALE	132	170	
20	LIME BROKEN	170	190	
77	SHALE	190	267	
25	LIME	267	292	
84	SHALE	292	376	
9	LIME	376	385	
1	SHALE	385	386	
14	LIME	386	400	
6	SLATE	400	406	
24	LIME	406	430	
4	SHALE	430	434	
5	LIME	434	439	
4	SHALE	439	443	
5	LIME	443	448	
119	SHALE	448	567	
3	LIME	567	570	
10	SAND LIGHT	570	580	
48	SHALE	580	628	
22	LIME	628	650	
5	SHALE	650	655	
5	LIME	655	660	
15	SHALE	660	675	
3	LIME	675	678	
14	SHALE	678	692	
8	LIME	692	700	
12	SHALE	700	712	
6	LIME BROKEN	712	718	
11	SHALE	718	729	
1	SAND BROKEN	729	730	
4	SAND	730	734	
2	SAND BROKEN	734	736	
4	SAND	736	740	
3	MULKAY	740	743	
28	SHALE	743	771	
2	LIME	771	773	
27	SHALE	772	800	T.D.

RECEIVED
STATE CORPORATION COMMISSION

DEC 21 1984

CONSERVATION DIVISION
Wichita, Kansas

COMPLETED WITH 2 7/8" TUBING TO DEPTH OF 785.0 FT. SEATING NIPPLE SET AT 726.0 THREE CENTRALIZERS USED.

JAN

9 1985

State Geological Survey
WICHITA BRANCH