

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

33-15-21E (REV) ACO-1

JUL 1982

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR James L. Metchen

API NO. 15-059-22,435

ADDRESS 222 E. 3rd

COUNTY Franklin

Ottawa, Kansas 66067

FIELD in-field

**CONTACT PERSON Bill Willis

PROD. FORMATION squirrel

PHONE (913) 884-6871

LEASE Averill

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION SEC. 2475 FSL 4035 FEL

DRILLING Oil Drillers & Developers

CONTRACTOR Jerry Feagan M.D.

ADDRESS 901 Garfield

300 Ft. from NEW Line and 1000

165 Ft. from SEN Line of East

the SEC. 33 TWP. 15 RGE. 21 E

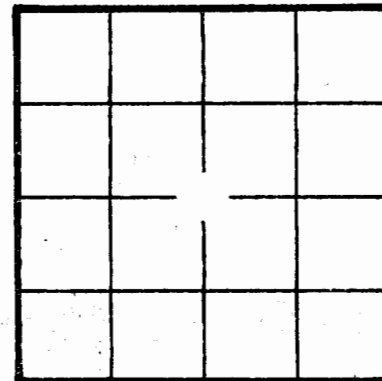
Topeka, Kansas 66606

PLUGGING None

CONTRACTOR _____

ADDRESS _____

WELL FLAT



KCC _____
KGS _____
(Office Use)

TOTAL DEPTH 800' PBTD _____

SPUD DATE 12/18/81 DATE COMPLETED _____

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I,

James L. Metchen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ the _____ (FOR)(OF) _____

OPERATOR OF THE Averill LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF May, 19 82, AND RECEIVED

RECEIVED

MAY 4 1982

33-15-21E

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil		3'		3'
Clay	3'	23'		20'
Lime	23'	35'		12'
Shale	35'	38'		3'
Lime	38'	51'		13'
Shale	51'	56'		5'
Lime	56'	66'		10'
Shale	66'	75'		9'
Soft Lime	75'	92'		17'
Shale	92'	136'		44'
Lime	136'	165'		29'
Shale	165'	227'		62'
Lime	227'	250'		23'
Shale	250'	277'		27'
Lime	277'	284'		7'
Shale	284'	341'		57'
Lime	341'	412'		71'
Shale	412'	700'		288'
Sand	700'	705'		5'
Shale	705'	788'		83'
Coal	788'	790'		2'
Shale	790'			10'

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Completion	5 7/8	2 7/8 upset	-	760	Portland	A	2% JEL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			