

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

33-15-21E (REV) ACO-1

JUL
1982

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

22444-Changed KCC record

OPERATOR James L. MetchenAPI NO. 15-059-22444 = 22576-KCCADDRESS 222 E. 3rdCOUNTY FranklinOttawa, Kansas 66067FIELD in-field**CONTACT PERSON Bill WillisPROD. FORMATION squirrelPHONE (913) 884-6871LEASE Averill

PURCHASER _____

ADDRESS _____

WELL NO. #4WELL LOCATION NE/4 of SE/4 2174 FSL 690 FSLDRILLING Oil Drillers & Developers

CONTRACTOR _____

ADDRESS c/o 222 E. 3rd630 Ft. from E W Line and495 Ft. from S N Line ofthe NE/4 SEC. 33 TWP. 15 RGE. 21 EOttawa, Kansas 66067

WELL PLAT

PLUGGING None

CONTRACTOR _____

ADDRESS State Geological SurveyWICHITA BRANCHKCC
KGS
(Office
Use)TOTAL DEPTH 800' PBTD _____SPUD DATE 1/13/82 DATE COMPLETED _____

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50'

DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I, _____James L. Metchen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS the (FOR)(OF) _____OPERATOR OF THE Averill LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #4 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF May, 19 82, AND THATRECEIVED
STATE CORPORATION COMMISSIONRECEIVED
STATE CORPORATION COMMISSION
MAY 11 1982
CONSERVATION DIVISION
Wichita Kansas

33-15-21E

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS UN,
OR OTHER DESCRIPTIVE INFORM N.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	2'	2'		2'
Clay	2'	20'		18'
Lime	20'	45'		25'
Shale	45'	53'		8'
Lime	53'	65'		12'
Shale	65'	78'		13'
Lime	78'	94'		16'
Shale	94'	136'		42'
Lime	136'	144'		8'
Shale	144'	230'		86'
Lime	230'	247'		17'
Shale	247'	249'		2'
Lime	249'	251'		2'
Shale	251'	276'		25'
Lime	276'	286'		10'
Shale	286'	324'		38'
Lime	324'	326'		2'
Shale	326'	343'		17'
Lime	343'	349'		6'
Shale	349'	360'		11'
Lime	360'	364'		4'
Shale	364'	372'		8'
Lime	372'	397'		25'
Shale	405'	413'		8'
Lime	413'	637'		8'
Shale	637'	645'		224'
Lime	645'	658'		8'
Shale	658'	689'		13'
Lime	689'	698'		31'
Shale	698'	704'		9'
Sand	704'	760'		6'
Shale	760'			56'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Completion	5 7/8	2' 7/8 upset	-	760	Portland	A	2% JEL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			