

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR James L. Mietchen

API NO. 15-059-22,437

ADDRESS 222 E. 3rd

COUNTY Franklin

Ottawa, Kansas 66067

FIELD in-field

**CONTACT PERSON Bill Willis

PROD. FORMATION squirrell

PHONE (913) 884-6871

LEASE Averill

PURCHASER

WELL NO. #3

ADDRESS

WELL LOCATION SE 1/4 Exst 2475 FSL

DRILLING Cil Drillers & Developers

330 Ft. from SPN Line and 1000

CONTRACTOR %Jerry Feagan M.D.

330 Ft. from SPN Line of

ADDRESS 901 Garfield

East

Topeka, Kansas 66606

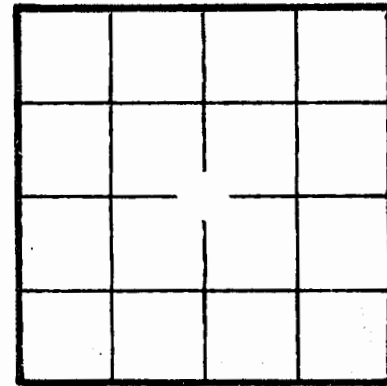
the SE 1/4 SEC. 33 TWP. 15 RGE. 21E

WELL PLAT

PLUGGING None

CONTRACTOR Stan Survey

ADDRESS WICHITA, BRANCH



KCC KGS (Office Use)

TOTAL DEPTH 800' PBD

SPUD DATE 12/23/81 DATE COMPLETED

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I,

James L. Mietchen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS the (FOR)(OF)

OPERATOR OF THE Averill LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #3

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF May, 1982

RECEIVED ON STATE CORPORATION COMMISSION THAT

ALL INFORMATION ENTERED WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

33-15-21E

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPT.
Soil		3'		3'
Clay	3'	23'		20'
Lime	23'	35'		12'
Shale	35'	38'		3'
Lime	38'	51'		13'
Shale	51'	56'		5'
Lime	56'	66'		10'
Shale	66'	75'		9'
Lime	75'	92'		17'
Shale	92'	136'		44'
Lime	136'	165'		29'
Shale	165'	227'		62
Lime	227'	250'		23'
Shale	250'	277'		27'
Lime	277'	284'		7'
Shale	284'	341'		57'
Lime	341'	412'		71
Shale	412'	700'		288'
Sand	700'	705'		5'
Shale	705'	780'		75'

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Completion	5 7/8	2 7/8 upset	-	760	Portland	A	124 2% JEL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at