

SIDE ONE



AFFIDAVIT OF COMPLETION FOR

34-15-21E
COPY (REV) ACO-1 *dnw*

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR COASTAL PETROLEUM CORPORATION

ADDRESS P.O. BOX 788
LORAIN, OH 44052

**CONTACT PERSON GEORGE W. SELL
PHONE (913) 242-4499

PURCHASER EUREKA CRUDE

ADDRESS 111 WEST THIRD P.O. BOX 190
EUREKA, KS 67045

DRILLING CONTRACTOR WESTERN EXPLORATION DRILLING
ADDRESS BOX 3039
LITTLETON, CO 80161

PLUGGING CONTRACTOR PIONEER WELL SERVICE
ADDRESS 116 A WEST THIRD
OTTAWA, KS 66067

TOTAL DEPTH 782' PBTD _____

SPUD DATE 11/30/82 DATE COMPLETED 12/02/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 95' DV Tool Used? _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
80 Bbls. oil and 50 sacks sand	
PSI BREAKDOWN - 2700#; TREATED - 1700#	127-737

Date of first production <u>6/24/83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>PUMPING</u>	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil <u>2</u> bbls.	Gas <u>0</u> MCF
	Water <u>65</u> %	Gas-oil ratio <u>0-2</u> cfpb
Disposition of gas (vented, used on lease or sold)		Perforations <u>21</u>

API NO. 15-059-23,047

COUNTY FRANKLIN

FIELD WELLSVILLE

PROD. FORMATION 1st. SQUIRREL

LEASE AVERILL

WELL NO. APC 41-KCC

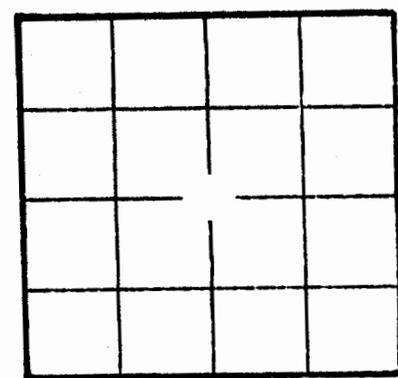
WELL LOCATION 2805 FSL; 4125 FEL SW NW

165 Ft. from S Line and KCC

1155 Ft. from W Line of

the NW1/4 SEC. 34 TWP. 15 RGE. 21

WELL PLAT



KCC
KGS
(Office Use)

State Geological Survey
WICHITA BRANCH

34-15-21E

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Dirt	0	2		2
Clay	2	52		50
Lime	52	77		25
D. Shale	77	85		8
Lime	85	95		10
D. Shale	95	102		7
Lime	102	120		18
S. Shale	120	162		42
Lime	162	180		18
D. SHale	180	254		74
Lime	254	276		22
D. SHale	276	305		29
Lime	305	309		4
Shale	309	319		10
D. SHlale	319	349		30
Lime	349	350		1
D. Shlae	350	365		15
Lime	365	372		7
S. Shale	372	376		4
Lime	376	388		12
D. Shale	388	400		12
Lime	400	420		20
Shale	420	425		5
Lime	425	438		13
S. Shlae	438	445		7
D. Shale w/lime & coal streaks	445	668		223
Lime	668	670		2
D. Shale	670	679		9
Lime w/shale streaks	679	693		14
D. SHale	693	728		35
Sandy Shale	728	733		5
Oil Sand	733	734		1
Laminated	734	740		6
D. S. Shale	740	782 TD		42

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
PRODUCTION	5-1/4	2-1/2	N/A	750	Portland A	58	9 gel; 10 Sh.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2.1	2 1/8" GLASJETS	727'-737'

Size	Setting depth	Packer set at

AUG 20 1923