

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

- Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pioneer Well Service #5688

API NO. 15-059-22,994

ADDRESS 116A West Third
Ottawa, KS 66067

COUNTY Franklin

FIELD Wellsville

**CONTACT PERSON George Sell
PHONE (913) 242-4499

PROD. FORMATION First Squirrel

LEASE Averill

PURCHASER Eureka Crude

WELL NO. APC #11

ADDRESS 111 West Third, P.O. Box 190
Eureka, KS 67045

WELL LOCATION _____

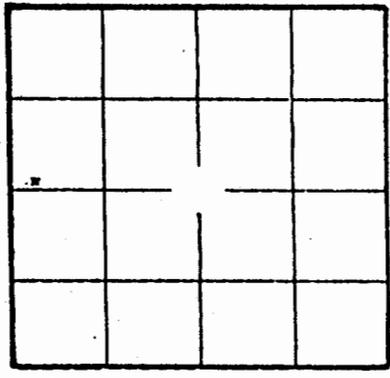
30 Ft. from NS Line and

330' Ft. from EW Line of

the S 1/2 NW 1/4 SEC. 34 TWP. 15 RGE. 21E

DRILLING CONTRACTOR Sunrise Drilling, Inc.
ADDRESS RT. #2, Box 70A
Louisburg, KS 66053

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING CONTRACTOR Pioneer Well Service
ADDRESS 116A West Third
Ottawa, KS 66067

TOTAL DEPTH 760' PBTD NO

SPUD DATE 11/01/82 DATE COMPLETED 11/24/82

ELEV: GR N/A DF N/A KB N/A

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 95' DV Tool Used? NO

Amount and kind of material used

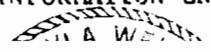
HYDRALIC FRAC-50 sack 10-40	80bbls liquid	710 - 718'
PSI BREAKDOWN-1500#		
TREATING-500#		

Date of first production <u>11/24/82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>30</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>2</u> bbls.	Gas <u>NONE</u> MCF
	Water <u>65</u> %	Gas-oil ratio <u>0-2</u> CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations 15 shots

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF NOVEMBER, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.



SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				34-15-21E
Lime	390'	405'		
Shale	405'	416'		
Lime	416'	419'		
Shale	419'	425'		
Lime	425'	430'		
Shale	430'	637'		
Lime	635'	643'		
Shale	643'	657'		
Lime	657'	660'		
Shale	660'	663'		
Lime	663'	668'		
Shale	668'	710'		
Lime	710'	714'		
Laminated Sand	714'	715'		
Laminated	715'	715'		
Solid Sand	716'	716'		
Laminated	718'	718'		
Laminated	719'	719'		
Shale	720'	720'		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** XX (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Production	5 1/8	2- 7/8	6.5	747	PORTLAND	90	50/50 POZ 2% CAC12
SURFACE	9 3/4	6 3/4	16#	95	PORTLAND	25	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A		N/A	2	2-1/8 Glasjets	710 - 718
TUBING RECORD				FW	
Size	Setting depth	Packer set at			
1"	700'	NONE			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD