

34-15-21E

cmd

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

- Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pioneer Well Service # 5688

API NO. 15-059-23,005

ADDRESS 116A West Third

COUNTY Franklin

Ottawa, KS 66067

FIELD Wellsville

**CONTACT PERSON George Sell

PROD. FORMATION Squirrel

PHONE (913) 242-4499

LEASE Averill

PURCHASER Eureka Crude

WELL NO. ACP #15 KCC 2007

ADDRESS 111 West Third, P.O. Box 190

WELL LOCATION 3097 FSL: 4889 FEL

Eureka, KS 67045

495 Ft. from S Line and

DRILLING Contractor Sunrise Drilling, Inc.

495 Ft. from W Line of

CONTRACTOR ADDRESS RT. #2, Box 70A

the NW 1/4 SEC. 34 TWP. 15 RGE. 21E

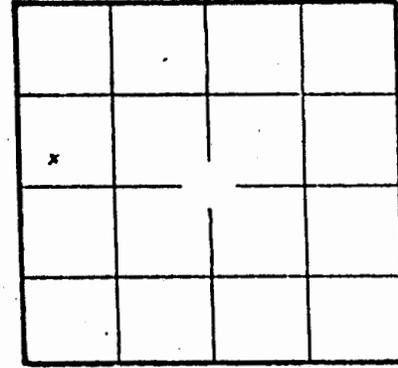
Louisburg, KS 66053

WELL PLAT

PLUGGING Contractor Pioneer Well Service

CONTRACTOR ADDRESS 116A West Third

Ottawa, KS 66067



KCC KGS (Office Use)

TOTAL DEPTH 780' PBTD NO

SPUD DATE 11/09/82 DATE COMPLETED 11/27/82

ELEV: GR N/A DF N/A KB N/A

DRILLED WITH (CABLE)X(ROTARY)X(AIR) TOOLS

Amount of surface pipe set and cemented 95' DV Tool Used? NO

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated. Includes rows for HYDRALIC FRAC, PSI BREAKDOWN, and TREATING.

Table with 3 columns: Date of first production, Producing method, Gravity. Values: 11/27/82, Pumping, N/A.

Table with 4 columns: RATE OF PRODUCTION PER 24 HOURS, Oil, Gas, Water, Gas-oil ratio. Values: 2 bbls, 0 MCF, 65% 35 bbls, 0-2 CFPB.

Disposition of gas (vented, used on lease or sold) Perforations 21 shots

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime w/shale streaks	397	425		34-15-21E
D. Shale	425	431		
Lime	431	435		
Shale	435	458		
D.S. SHale with lime streaks	458	572		
Lime w/shale mixed	572	579		
D.S. SHale	579	614		
Coal	614	618		
D.S. SHale w/lime streaks	618	655		
D. Shale w/lime & Coal streaks	655	663		
Lime	663	667		
D. Shale	667	689		
Lime	689	689		
Lime	689	689		
D. Shale	689	692		
Lime	692	706		
D.S. Shale w/lime streaks	706	723		
Sand	723	743		
D.S. Shale	743	783		

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** X (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/H.	Setting depth	Type cement	Sacks	Type and percent additives
Production	5 1/8	2-7/8	6.5	777	PORTLAND	90	50/50 POZ 2%D-20, 2%CaCl
SURFACE	9 1/4	6 1/4	16	95	PORTLAND	20	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A		N/A	2.1	2-1/8 Glasjets	726.0' - 736.0'
TUBING RECORD				FW	
Size 1"	Setting depth 750'	Pecker set at NO			