

JUL 1982

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR James L. Metchen

API NO. 15-059-22,436

ADDRESS 222 E. 3rd

COUNTY Franklin

Ottawa, Kansas

FIELD in-field

**CONTACT PERSON Bill Willis

PROD. FORMATION squirrell

PHONE (913) 884-6871

LEASE Averill

PURCHASER

WELL NO. #2

ADDRESS

WELL LOCATION SE 1/4 2475 FSL: 705 FEL

DRILLING Oil Drillers & Developers

30+ Ft. from BEW Line and

CONTRACTOR Jerry Feagan R.D.

330 Ft. from SFN Line of East

ADDRESS 901 Garfield

the SE 1/4 SEC. 33 TWP. 15 RGE. 21 E

Topeka, Kansas 66606

WELL PLAT

PLUGGING None State

CONTRACTOR

ADDRESS

WICHITA BRANCH

KCC
KGS
(Office Use)

TOTAL DEPTH 800' PBD

SPUD DATE 12/21/81 DATE COMPLETED

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin, SS, I,

James L. Metchen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS the (FOR)(OF)

OPERATOR OF THE Averill LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF May, 19 82, AND THAT

RECEIVED STATE

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPT.
Top Soil		4'		
Clay	4'	27'		
Lime	27'	50'		
Shale	50'	55'		
Lime	55'	64'		
Shale	64'	70'		
Lime	70'	94'		
Shale	94'	136'		
Lime	136'	170'		
Shale	170'	232'		
Lime	232'	255'		
Shale	255'	281'		
Lime	281'	287'		
Shale	287'	342'		
Lime	342'	422'		
Shale	422'	700'		
Oil Shale	700'	706' 5"		
Sandy Shale	706' 5"	780'		