

RE/UL

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR James L. Mietchen

API NO. 15-059-22,507

ADDRESS 222 E. 3rd

COUNTY Franklin

Ottawa, Kansas 66067

FIELD in-field

**CONTACT PERSON Bill Willis

PROD. FORMATION squirrel

PHONE (913) 884-6871

LEASE Averill

PURCHASER

WELL NO. #5

ADDRESS

WELL LOCATION SW NG NE SE-KCC
2173 FSL; 356 FGL

DRILLING Oil Drillers & Developers

330 Ft. from EPW Line and

CONTRACTOR Jerry Feagan M.D.

495 Ft. from SFN Line of

ADDRESS 901 Garfield

the 33 SEC. 15 TWP 21 RGE. E

Topeka, Kansas 66606

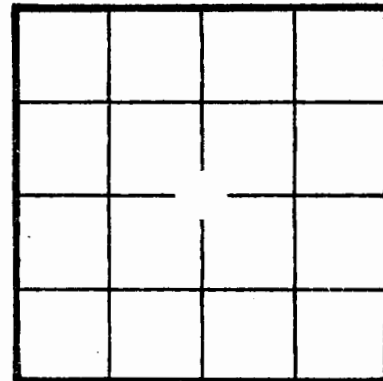
WELL PLAT

PLUGGING None

CONTRACTOR

ADDRESS

State Geological Survey
WICHITA, BRANCH



KCC
KGS
(Office Use)

TOTAL DEPTH 800' PBD

SPUD DATE 12/21/81 DATE COMPLETED

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used?

A F F I D A V I T

STATE OF Kansas, COUNTY OF Franklin SS, I,

James L. Mietchen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS the (FOR)(OF)

OPERATOR OF THE Averill LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #5 ON

SAID LEASE HAS BEEN COMPLETED AS OPERATOR 1st DAY OF May, 19 82, AND THAT

RECEIVED
STATE CORPORATION COMMISSION

STATE RECEIVER

SIDE TWO

WELL LOG

33-15-212

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top soil & Clay		21'		21'
Lime	21'	52'		31'
Shale	52'	59'		7'
Lime	59'	69'		10'
Shale	69'	76'		7'
Lime	76'	96'		20'
Shale	96'	143'		47'
Lime	143'	149'		6'
Shale	149'	155'		6'
Lime	155'	160'		5'
Shale	160'	234'		74'
Lime	234'	252'		18'
Shale	252'	283'		31'
Lime	283'	290'		7'
Shale	290'	327'		37'
Lime	327'	330'		3'
Shale	330'	364'		34'
Li me	364'	372'		8'
Shale	372'	375'		3'
Lime	375'	390'		15'
Shale	390'	393'		3'
Lime	393'	419'		26'
Shale	419'	643'		224'
Lime	643'	646'		3'
Shale	646'	649'		3'
Lime	649'	651'		2'
Shale	651'	665'		14'
Lime	665'	669'		4'
Shale	669'	683'		14'
Lime	683'	684'		1'
Shale	684'	688'		4'
Lime	688'	693'		5'
Shale	693'	696'		3'
Lime	696'	700'		4'
Sand	700'	708'		8'
Shale	708'	790'		82'

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and perc. additives
Completion	5 7/8	2 7/8 upset	-	760	Portland	A	2% 124 JEL

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth into

TUBING RECORD		
Size	Setting depth	Packer set at