



STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5682  
name Hughes Drilling Company  
address 122 North Main  
City/State/Zip Wellsville, Kansas 66092

Operator Contact Person Roger A. Hughes  
Phone 1-913-883-2235

Contractor: license # 5682 Rig 305  
me Hughes Drilling Company

Wellsite Geologist  
Phone

Describe Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If  O: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

FEB 06 1985

CONSERVATION DIVISION  
Wichita, Kansas

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

June 1, 84 June 5, 84 June 5, 1984  
Spw e Date Reached TD Completion Date

.820 ft. Total Depth PBTD

Amr of Surface Pipe Set and Cemented at 21.30 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-059-23,557

County Franklin

NW NE Sec. 33 Twp. 15 Rge. 21  East  West

650 FNL 4620 Ft North from Southeast Corner of Section  
930 FEL 4350 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

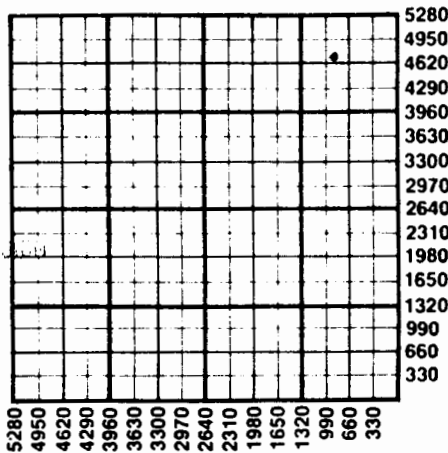
Lease Name Murphy Well# 19

Field Name

Producing Formation

Elevation: Ground 1000 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and Ft West From Southeast Corner Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Hughes Drilling Co Lease Name Murphy Well# 19 SEC 33 TWP 15 RGE 21  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Formation Description	
<input type="checkbox"/> Log	<input type="checkbox"/> Sample

Name	Top	Bottom
PEDEE		29
LANSING		91
KANSAS CITY		415
PLEASANTON		594
MARMATON		682
CHEROKEE		820

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface		6 1/4"		20.30'	Portland	5	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth