

34-15-21E

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

- Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pioneer Well Service #5688

API NO. 059 15-000-23,004

ADDRESS 116A West Third

COUNTY Franklin

Ottawa, KS 66067

FIELD Wellsville

**CONTACT PERSON George Sell

PROD. FORMATION First Squirrel

PHONE (913) 242-4499

LEASE Averill

PURCHASER Eureka Crude

WELL NO. ARC #14 KCC 2007

ADDRESS 111 West Third, P.O. Box 190

WELL LOCATION 2823 FSL: 4878 FEL- SW SW NW KCC

Eureka, KS 67045

DRILLING Sunrise Drilling, Inc.

CONTRACTOR ADDRESS RT. #2, Box 70A

Louisburg, KS 66053

195 Ft. from S Line and
165 Ft. from W Line of
the NW 1/4 SEC. 34 TWP. 15 RGE. 21E

WELL PLAT

PLUGGING Pioneer Well Service

CONTRACTOR

ADDRESS 116A West Third

Ottawa, KS 66067

TOTAL DEPTH 760' PBTD NO

SPUD DATE 11/09/82 DATE COMPLETED 11/27/82

ELEV: GR N/A DF N/A KB N/A

DRILLED WITH (CABLE)XX(ROTARY)X(AIR) TOOLS

Amount of surface pipe set and cemented 95' DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I, George

Sell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Pioneer Well Service

OPERATOR OF THE Averill LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 14 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF November, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

State Geological Survey
WICHITA BRANCH

x			

KCC
KGS
(Office Use)

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	391	415		34-15-21E
Shale	415	420		
Lime	420	423		
Shale	423	432		
Lime	432	435		
Shale	435	662		
Lime	662	666		
Shale	666	684		
Lime	684	686		
Shale	686	702		
Lime	702	704		
Shale	704	717		
Cored	717	737		
Shale	737	762		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
HYDRALIC FRAC 50 sack 10-40				721' - 727'	
80 bbls liquid					
PSI BREAKDOWN--1500# TREATING-500#					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
11-27-82		Pumping		N/A	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	CFPB
	2 bbls.	0	65 % 35	0-2	
Disposition of gas (vented, used on lease or sold)			Perforations		
			13 shots		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD XX(New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/H.	Setting depth	Type cement	Sacks	Type and percent additives
Production	5 1/8	2-7/8	6.5	752	PORTLAND	90	50/50 POZ, 2% CaCl ₂
SURFACE	9 1/4	6 1/4	16	95	PORTLAND	20	2% D-20

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2.1	2-1/8" Glasjets	721-727'
TUBING RECORD			FW		
Size	Setting depth	Packer set at			
1"	725	NO			