

State Geological Survey  
WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

- Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Coastal Petroleum Corporation

ADDRESS 502 Broadway P.O. Box 788

Lorain, OH 44052

\*\*CONTACT PERSON William R. Nickel

PHONE (216) 244-2670

PURCHASER Eureka Crude

ADDRESS 111 West Third, P.O. Box 190

Eureka, KS 67045

DRILLING Sunrise Drilling, Inc.

CONTRACTOR RT. #2, Box 70A

ADDRESS Louisburg, KS 66053

PLUGGING Pioneer Well Service

CONTRACTOR 116A West Third

ADDRESS Ottawa, KS 66067

TOTAL DEPTH 800 PBTD NO

SPUD DATE 11/09/82 DATE COMPLETED 6/18/83

ELEV: GR N/A DF N/A KB N/A

DRILLED WITH (CABLE) ☒ (ROTARY) ☒ (AIR) TOOLS

Amount of surface pipe set and cemented 95' DV Tool Used? NO

### AFFIDAVIT

STATE OF Ohio, COUNTY OF Lorain ss, I, William

R. Nickel OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR OF) Coastal Petroleum Corporation

OPERATOR OF THE Averill LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 13 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18 DAY OF June, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

API NO. 15-059-23, 004

COUNTY Franklin

FIELD Wellsville

PROD. FORMATION First Squirrel

LEASE Averill

WELL NO. APC #13

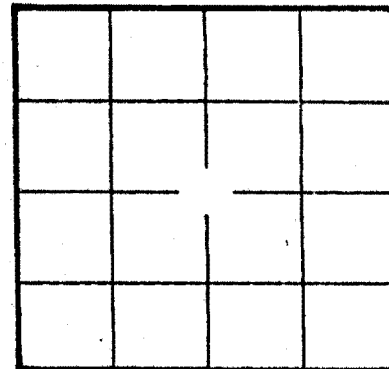
WELL LOCATION 3135 FSL: 5115 FEL-SC NW

495 Ft. from S Line and

165 Ft. from W Line of

the NW 1/4 SEC. 34 TWP. 15 RGE. 21E

### WELL PLAT



KCC  
KGS ☒  
(Office  
Use)

## SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

34-15-21e  
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| Lime                                  | 419 | 422    |      |       |
| S. Shale                              | 422 | 427    |      |       |
| Lime                                  | 427 | 431    |      |       |
| S. Shale                              | 431 | 440    |      |       |
| D.S. Shale                            | 440 | 658    |      |       |
| Lime                                  | 658 | 660    |      |       |
| D. Shale w/lime streaks               | 660 | 700    |      |       |
| Lime                                  | 700 | 702    |      |       |
| S. Shale                              | 702 | 708    |      |       |
| Oil Sand                              | 708 | 709    |      |       |
| Laminated                             | 709 | 711    |      |       |
| Solid Sand                            | 711 | 713    |      |       |
| Laminated                             | 713 | 714    |      |       |
| Solid Sand                            | 714 | 718    |      |       |
| Laminated                             | 718 | 722    |      |       |
| D.S. Shale                            | 722 | 760    |      |       |

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

|                                                         |         |                                                     |                       |                        |      |
|---------------------------------------------------------|---------|-----------------------------------------------------|-----------------------|------------------------|------|
| Amount and kind of material used                        |         |                                                     |                       | Depth interval treated |      |
| Oil/water Frac using 85 Bbls. fracturing fluid;         |         |                                                     |                       | 708' - 718.0'          |      |
| PSI 3000#; Treating Pressure 1200# Avg Pump rate 18 BPM |         |                                                     |                       |                        |      |
| Sand 10F - 40C                                          |         |                                                     |                       |                        |      |
| Date of first production                                |         | Producing method (flowing, pumping, gas lift, etc.) |                       | Gravity                |      |
| 6-18-83                                                 |         | Pumping                                             |                       | 0                      |      |
| RATE OF PRODUCTION PER 24 HOURS                         | Oil     | Gas                                                 | Water                 | Gas-oil ratio          |      |
|                                                         | 2 bbls. | 0 MCF                                               | 65% 35 bbls.          | 0-2                    | CFPB |
| Disposition of gas (vented, used on lease or sold)      |         |                                                     | Perforations 21 shots |                        |      |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ~~xx~~(New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement  | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|--------------|-------|----------------------------|
| Production        | 6-1/4             | 2-1/2                     | N/A            | 755'          | Consolidated | 253   | Portland A Prem Ge         |
|                   |                   |                           |                |               |              |       |                            |
|                   |                   |                           |                |               |              |       |                            |
|                   |                   |                           |                |               |              |       |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type    | Depth interval |
|---------------|---------------|---------------|---------------|----------------|----------------|
| N/A           | N/A           | N/A           | 2.6           | 2-1/8 Glasjets | 708' - 718.0'  |
| TUBING RECORD |               |               | FW            |                |                |
| Size          | Setting depth | Packer set at |               |                |                |
| 2-1/2         | 750'          | NO            |               |                |                |