

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

- Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pioneer Well Service #5688

ADDRESS 116A West Third

Ottawa, KS 66067

*CONTACT PERSON George Sell

PHONE (913) 242-4499

PURCHASER Eureka Crude

ADDRESS 111 West Third, P.O. Box 190

Eureka, KS 67045

DRILLING Sunrise Drilling, Inc.

CONTRACTOR ADDRESS RT. #2, Box 70A

Louisburg, KS 66053

PLUGGING ~~Pioneer Well Service~~

CONTRACTOR ADDRESS ~~116A West Third~~

~~Ottawa, KS 66067~~

TOTAL DEPTH 840' PBD NO

SPUD DATE 11/15/82 DATE COMPLETED 01/14/83

ELEV: GR N/A DF N/A KB N/A

RILLED WITH (CABLE) XX (ROTARY) XXXX (AIR) TOOLS

Amount of surface pipe set and cemented 95' DV Tool Used? NO

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
HYDRALIC FRAG--40 SACK 10-20 90bbls LIQUID	716' - 726'
PSI BREAKDOWN--1200# TREATING--300#	

Date of first production <u>01/14/83</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>N/A</u>
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RATE OF PRODUCTION PER 24 HOURS	Oil <u>2</u> bbls.	Gas <u>0</u> MCF	Water <u>65</u> % <u>35</u> bbls.	Gas-oil ratio <u>0-2</u> CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations 21 shots

ALL INFORMATION ENTERED HEREIN WILL BE MADE PUBLIC BY THE KANSAS CORPORATION COMMISSION

API NO. 15-059-23,013

COUNTY Franklin

FIELD Wellsville

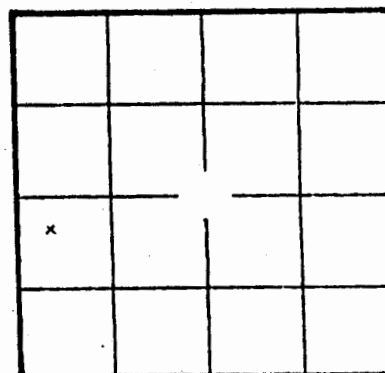
PROD. FORMATION First Squirrel

LEASE Averill

WELL NO. APC #21

WELL LOCATION 2310 FSL: 4620 FEL-NE SW
330 Ft. from N Line and KCC
660 Ft. from W Line of
the SW 1/4 SEC. 34 TWP. 15 RGE. 21E

WELL FLAT



KCC
KGS ☒
(Office
Use)

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	395	420		34-15-21E
D. S. Shale	420	429		
Lime	429	433		
D. Shale	433	440		
D.S. Shale w/coal streaks	440	662		
Lime	662	665		
D. Shale	665	682		
Lime	682	686		
S. Shale	686	689		
D.S. Shale	689	715		
D.S. Shale	715	718		
Oil Sand	718	719		
Laminated	719	720		
Laminated	720	721		
Solid Sand	721	722		
Solid Sand	722	724		
Laminated	724	805		
D.S. Shale	805	806		
Coal	806	809		
D. Shale w/ lime streaks	809	842		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ^{XX}(New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	5 1/8	2-7/8	6.5	760	PORTLAND	90	CIRCULATED
SURFACE	9 1/4	6 1/4	16	95	PORTLAND	~~XXX~~ 20	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2	2-1/8 Glasjets	716.0' - 726.0'
TUBING RECORD				FW	
Size 1"	Setting depth 725'	Packer set at NO			