



P1 *Uma*

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

- Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pioneer Well Service

API NO. 15-059-23,035

ADDRESS 116A West Third

COUNTY Franklin

Ottawa, KS 66067

FIELD Wellsville

**CONTACT PERSON George Sell

PROD. FORMATION First Squirrel

PHONE (913) 242-4499

LEASE Averill

PURCHASER Eureka Crude

WELL NO. APC #36 S2 SW NW

ADDRESS 111 West Third, P.O. Box 190

WELL LOCATION 2994 FSL: 4688 FEL

Eureka, KS 67045

330 Ft. from S Line and

DRILLING Sunrise Drilling, Inc.

680 Ft. from EW Line of

CONTRACTOR ADDRESS RT. #2, Box 70A

the NW 1/4 SEC. 34 TWP. 15 RGE. 21E

Louisburg, KS 66053

WELL PLAT

PLUGGING Pioneer Well Service

CONTRACTOR ADDRESS 116A West Third

Ottawa, KS 66067

KCC
KGS
(Office Use)

TOTAL DEPTH 780' PBTD NO

SPUD DATE 11/18/82 DATE COMPLETED 12/03/82

ELEV: GR N/A DF N/A KB N/A

DRILLED WITH (CABLE) (X) (ROTARY) (X) (AIR) TOOLS

Amount of surface pipe set and cemented 95' DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin ss, I, George

Sell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Pioneer Well Service

OPERATOR OF THE Averill LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #36 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF December, 19 82, AND THAT

State Geological Survey
WICHITA BRANCH

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION:

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime w/shale streaks	399	422		34-15-21E
Coal	422	424		
Lime	424	429		
D. Shale	429	437		
Lime	437	439		
D.S. Shale	439	656		
Lime	656	662		
D. Shale	662	670		
Lime	670	672		
D.S. Shale	672	682		
Lime	682	696		
D.S. Shale	696	727		
Oil Sand	727	728		
Laminated	728	730		
Solid	730	732		
Laminated	732	736		
D.S. Shale	736	782		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
HYDRALIC FRAC--10sx 12x30, 35 sx 10x20			725 - 735	
80 bbl liquid TREATING--600#				
Date of first production 12/03/82	Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity N/A	
RATE OF PRODUCTION PER 24 HOURS	Oil 2 bbls.	Gas 0 MCF	Water 65 % 35 bbls.	Gas-oil ratio 0-2 CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 21 shots	

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	5 1/8	2-7/8	6.5	765	PORTLAND	90	50/50 POZ 2% Gel, 2% CaC
SURFACE	9 1/4	6 1/4	16	95	PORTLAND	22	

LINER RECORD

PERFORATION RECORD

Top, ft. N/A	Bottom, ft. N/A	Sacks cement N/A	Shots per ft. 2	Size & type 2-1/8 Glasjets	Depth interval 725 - 735
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TUBING RECORD

Size 1"	Setting depth 725'	Packer set at NO	FW
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