

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

34-15-21E

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

- Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

✓ Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pioneer Well Service #5688

API NO. 15-059-23,036

ADDRESS 116A West Third

COUNTY Franklin

Ottawa, KS 66067

FIELD Wellsville

**CONTACT PERSON George Sell

PROD. FORMATION First Squirrel

PHONE (913) 242-4499

LEASE Averill

PURCHASER Eureka Crude

WELL NO. APC #37 KCC: 2007

ADDRESS 111 West Third, P.O. Box 190

WELL LOCATION 3138 FSL: 4531 FEL NW 36 SW

Eureka, KS 67045

495 Ft. from S Line and KCC

DRILLING Sunrise Drilling, Inc.

CONTRACTOR RT. #2, Box 70A

825 Ft. from W Line of

ADDRESS Louisburg, KS 66053

the NW 1/4 SEC. 34 TWP. 15 RGE. 21E

PLUGGING Pioneer Well Service

CONTRACTOR 116A West Third

ADDRESS Ottawa, KS 66067

TOTAL DEPTH 800 PBTD NO

SPUD DATE 11/18/82 DATE COMPLETED 01/22/83

ELEV: GR N/A DF N/A KB N/A

DRILLED WITH (CABLE)X(ROTARY)X(AIR) TOOLS

Amount of surface pipe set and cemented 95' DV Tool Used? NO

AFFIDAVIT

STATE OF Kansas, COUNTY OF Franklin SS, I, George

Sell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Pioneer Well Service

OPERATOR OF THE Averill LEASE, AND IS DULY AUTHORIZED TO MAKE

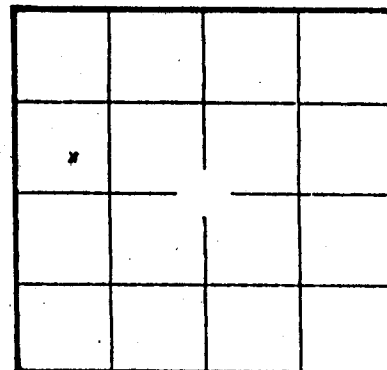
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #37 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF January, 19 83, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

State Geological Survey
WICHITA BRANCH

WELL PLAT



KCC
KGS ☒
(Office
Use)

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	376	394		34-15-21E
D.S. Shale	394	400		
Lime	400	426		
D.S. Shale	426	429		
Lime	429	434		
D. Shale w/lime streaks	434	436		
Lime	436	444		
D.S. Shale w/ lime streaks	444	568		
Lime	568	573		
D.S. Shale w/lime streaks	573	670		
Lime	670	672		
D.S. Shale	672	678		
Lime	678	681		
D.S. Shale w/lime & Coal streaks	681	735		
Oil Sand	735	745		
D.S. shale	745	800		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used					Depth interval treated	
HYDRALIC FRAC--15sx 12x30, 35 sx 10x20						
80bbls fluid PSI BREAKDOWN--2500#						
TREATING--500#					730-740'	
Date of first production 01/22/83		Producing method (flowing, pumping, gas lift, etc.) Pumping			Gravity N/A	
RATE OF PRODUCTION PER 24 HOURS	Oil 2 bbls.	Gas 0 MCF	Water 65 % 35 bbls.	Gas-oil ratio 0-2 CFPB		
Disposition of gas (vented, used in lease or sold)			Perforations 21 shots			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD XX(New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	5 1/8	2-7/8	62.5	785	PORTLAND	55	50/50 Pozz 6% Gel
(SURFACE	9 1/4	6 1/4	16	95	PORTLAND	22)	2% CaCl2
						30	Class A 2% Gel, 2% CaCl2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2	2-1/8 Glasjets	
TUBING RECORD			FW		
Size 1"	Setting depth 750'	Pecker set at NO			730-740'