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MAY 15 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM *AMENDED*  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 9688  
 Name: ROCK OIL COMPANY  
 Address: 2920 KENSINGTON ROAD *DRL*  
 City/State/Zip: LAWRENCE, KS 66046 *5-21-07*  
 Purchaser: CMT TRANSPORTATION, INC.  
 Operator Contact Person: RANDY NUCKOLLS  
 Phone: (785) 865-4086  
 Contractor: Name: HUGHES DRILLING  
 License: 5682  
 Wellsite Geologist: JOHN HERRICK  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

12/23/05	12/28/05	1/9/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25108-00-00  
 County: FRANKLIN  
 SW SE SE Sec. 34 Twp. 15 S. R. 21  East  West  
680 660 FSL feet from S / N (circle one) Line of Section  
1455 1167 FGL feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: FOLKS (Melvin folks) Well #: 9  
 Field Name: PAOLA-RANTOUL *KCC 2011*  
 Producing Formation: SQUIRREL  
 Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
 Total Depth: 762 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 22.40 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 752  
 feet depth to 0 w/ 102 sx cmt.  
*Alt II with 5-16-06*  
 Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: GEN MGR Date: 5/8/06  
 Subscribed and sworn to before me this 8<sup>th</sup> day of May  
2006  
 Notary Public: [Signature]  
 Date Commission Expires: 10-01-07

**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

TIC Distribution

NOTARY PUBLIC  
STATE OF KANSAS  
REBECCA M. OSHEE  
My Appt. Exp. 10-01-07

Operator Name: ROCK OIL COMPANY Lease Name: FOLKS Well #: 9  
 Sec. 34 Twp. 15 S. R. 21  East  West County: FRANKLIN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**GAMM RAY/NEUTRON/CCL 20.0, 750.4**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 HERTHA 400 405  
 SQUIRREL 695 699

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 5/8"	7.0"	13	22.40	PORTLAND	2	
CASING	5 5/8"	2 7/8"	10.50	751.95	PORTLAND	100	PREMIUM GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	695.5-701.5 2 1/2" RUBBER PLUG	SPOT 100 GAL. ACID - 15% HCL ACID ON PERFS	695 - 701

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	752.0		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>FRAC 1/9/06, PRODUCTION 1/11/06</b>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	.50	NONE	1		24

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

ok oil co. #9688

# HUGHES DRILLING REPORT

Well No. 9      Size 7"      Circulated Size 10      Permanent CSG.      Tubing  
 Farm Folks      Feet 2240'      to 5' cement      Feet      Feet  
 Water Struck @      Cond. None      Cond.      Cond.  
 Water Level @      1175      T. D. at Completion 762  
 Approved \_\_\_\_\_      Contractor HUGHES DRILLING CO.  
 Superintendent \_\_\_\_\_

660FSL PG 1  
 1155FEL  
 534 TIS 21E  
 FORMATION DRILLED  
 API 059-251080

STRA TRACKERS	FORMATION DRILLED	T.
2	Soil	2
20	Clay	22
22	Lime	44
6	DK. Shale	50
11	LIME	61
2	Shale	63
2	Gray sand	65
2	Shale	67
18	Lime	85
32	Shale	117
18	Lime	135
5	gray sand	140
79	shale	219
21	Lime	240
29	Shale	269
5	Lime	274
41	Shale	315
2	Lime	317
16	Shale	333
30'	24 Lime	357
11	Shale	368
20'	22 Lime	390
2	Shale	392
4	Lime	396
4	Shale	400
Hertha	5 Lime	405
24	Shale	429
4	Gray sand	433
127	Shale	500
2	Lime	512
<del>5</del>	<del>Shale</del>	<del>512</del>
56	Shale	614
6	LIME	624
15	Shale	635
4	Lime	635
13	shale	652
8	Lime	660
2	Shale	680
2	LIME	682
13	Shale	690

DATE	HOURS OF TOUR	DRILLED		REMARKS - TYPE WORK - BILLING REF.	PIPE TALLY
		FROM	TO		
12/22/05		0	2	Soil	(1) 21.50-21.50
		2	22	Clay	(2) 22.5-44.0
5/22/06		22	44	Lime	(3) 22.5-66.5
8/11		44	50	Dark Shale (slate 48-49)	(4) 22.5-89.0
		50	61	LIME	(5) 22.5-110.5
		61	63	Shale	(6) 22.5-134.0
		63	65	Sand	(7) 22.5-156.5
		65	67	Shale	(8) 22.5-179.0
		67	85	Lime	(9) 22.5-201.5
		85	117	Shale (sand 87-89)	(10) 22.5-224.0
		117	135	Lime	(11) 22.5-246.5
		135	140	Gray sand	(12) 22.5-269.0
		140	219	Shale	(13) 22.5-291.5
		219	240	Lime	(14) 22.5-314.0
12/27		240	269	Shale	(15) 22.5-336.5
		269	274	Lime	(16) 22.5-359.0
		274	315	Shale	(17) 22.5-381.5
		315	317	Lime	(18) 22.5-404.5
		317	333	Shale	(19) 22.5-427.0
30'		333	357	LIME	(20) 22.5-449.5
		357	368	Shale (slate 360-361)	(21) 22.5-472.0
20'		368	390	Lime	(22) 22.5-494.5
		390	392	Shale	(23) 22.5-517.0
		392	396	Lime	(24) 22.5-539.5
		396	400	Shale	(25) 22.5-562.0
Hertha		400	405	LIME	(26) 22.5-584.5
414 BRT (D)		405	429	Shale (BRK 409-412)	(27) 22.5-607.0

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12-23-05  
 set surface 22.40  
 circulated 10 sacks of cement  
 to surface

# HUGHES DRILLING REPORT

**SET IN PIPE**                      **PERMANENT CSG.**                      **TUBING**                      **FORMATION DRILLED**  
 Well No. 9                      Size \_\_\_\_\_                      Size \_\_\_\_\_                      Size \_\_\_\_\_  
 Farm Fdks                      Feet \_\_\_\_\_                      Feet \_\_\_\_\_                      Feet \_\_\_\_\_  
 Water Streak @ \_\_\_\_\_                      Cond \_\_\_\_\_                      Cond \_\_\_\_\_                      Cond \_\_\_\_\_  
 Water Level @ \_\_\_\_\_                      Top Sand \_\_\_\_\_                      T. D. at Completion 762  
 Approved \_\_\_\_\_                      Superintendent \_\_\_\_\_                      Contractor **HUGHES DRILLING CO.**

STRATA THICKNESS	FORMATION CALLED	
1	Sdy shale	65
4	Oil sand	69
7	Sdy shale	70
56	shale	71
		71

DATE	HOURS OF TOUR	DRILLED		REMARKS - TYPE WORK - BALLING REF.	PIPE TALLY
		FROM	TO		
4/21/05		429	433	Gray sand / Lam. shale Knob	28/225-629.5
		433	560	Shale	(29)225-652.0
		560	562	Lime	(30)225-674.5
		562	614	shale (BRK 572-575) X shale 681-682	(31)225-692.0
		614	620	Lime	(32)225-719.5
5/28		620	635	Shale	(33)225-742.0
5/28		635	639	Lime (Brown)	
		639	652	shale (slate 642-643)	
		652	660	Lime (green)	
		660	680	shale (lime break 674)	
		680	682	Lime	
		682	684	shale (lime break 684) / Lt shale 692	
				<del>XXXXXXXXXX</del>	
		694	695	Sdy shale	
		695	699	Oil sand (cone time pg. 3)	
		699	706	Sdy shale	
		706	762	shale (Sdy 758-760)	
				TD	
12/28/05				Set 751.95' of 2 7/8" 8nd upset pipe used 3 centralizers float shoe on bottom	

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START CONE 695.  
 NO. 29  
 10 lbs left

125-4

# HUGHES DRILLING CO.

Wellsville, Kansas 66092

Roger 913-883-2235  
Darrel 913-883-4027

CORE TIME

Ron 913-883-4655  
Clay 913-883-4383

LEASE Folks #9

FORMATION 1<sup>st</sup> Squirrel

DATE: 12/28/05

(RPM 3" Shawc Bit)

FROM	FEET TO	TIME	MINUTES	REMARKS
694	695	<del>Sample</del> <u>chip sample</u>	—	Sdy shale (A few strips of sand) Little Bleeding
① 695	696	10:55:00-10:56:00	1:00	} Solid sand 695-699 (with a few thin strips) of shale-Bleeding oil
② 696	697	10:57:00	1:00	
③ 697	698	10:58:00	1:00	
④ 698	699	10:59:15	1:15	
⑤ 699	700	11:00:30	1:15	} Sdy shale
⑥ 700	701	11:01:45	1:15	
⑦ 701	702	11:03:00	2:15	} Sdy shale (A few scattered strips) of sand little Bleeding
⑧ 702	703	11:04:30	1:30	
⑨ 703	704	11:05:45	1:15	
⑩ 704	705	11:07:30	1:45	
⑪ 705	706	11:09:00	1:30	} shale
⑫ 706	707	11:10:15	1:15	
⑬ 707	708	11:12:00	1:45	
⑭ 708	709	11:13:30	1:30	
⑮ 709	710	11:15:00	1:30	
⑯ 710	711	11:16:45	1:45	
⑰ 711	712	11:18:15	1:30	
⑱ 712	713	11:19:45	1:30	
⑲ 713	714	11:21:30	1:45	RECEIVED MAY 15 2006 KGC WICHITA
⑳ 714	715	11:23:15	1:45	