

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9688
Name: ROCK OIL COMPANY
Address: 2920 KENSINGTON ROAD
City/State/Zip: LAWRENCE, KS 66046
Purchaser: CMT TRANSPORTATION, INC
Operator Contact Person: RANDY NUCKOLLS
Phone: (785) 865-4086
Contractor: Name: SUSIE GLAZE D/B/A R.S. GLAZE DRILLING
License: 5885
Wellsite Geologist: JOHN HERRICK

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/26/06</u>	<u>12/28/06</u>	<u>12/28/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25190-0000
County: FRANKLIN
☒ SE ☐ SE ☐ SE Sec. 34 Twp. 15 S. R. 21 ☒ East ☐ West
185 180 feet from (S) N (circle one) Line of Section
185 137 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: FOLKS (Melvin Folk) Well #: 10 (10E) - KCC 2011
Field Name: PAOLA RANTOUL

Producing Formation: SQUIRREL
Elevation: Ground: N/A Kelly Bushing: _____
Total Depth: 730 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20.20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

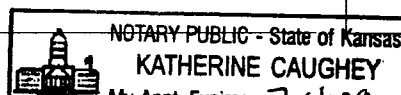
Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: CEN MGR Date: 3/27/07
Subscribed and sworn to before me this 27th day of March,
2007.
Notary Public: [Signature]
Date Commission Expires: 7-11-09



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received **RECEIVED**
☐ UIC Distribution KANSAS CORPORATION COMMISSION

APR 10 2007

CONSERVATION DIVISION

Operator Name: ROCK OIL COMPANY Lease Name: FOLKS Well #: 10
 Sec. 34 Twp. 15 S. R. 21 ☒ East ☐ West County: FRANKLIN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY/NEUTRON/CCL 20.0, 705.4

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

HERTHA 379 385

SQUIRREL 673.5 683.5

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 5/8"	7.0"	13	20.20	PORTLAND	2	
CASING	5 5/8"	2 7/8"	10.50	730	PORTLAND	97	PREMIUM GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	673.5 - 683.5 2 1/2" RUBBER PLUG		

TUBING RECORD	Size 2 7/8"	Set At 730.0	Packer At	Liner Run ☐ Yes ☒ No
Date of First, Resumerd Production, SWD or Enhr. TO SUBMIT INJECTION WELL APPLICATION	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

RECEIVED
KANSAS CORPORATION COMMISSION

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 WICHITA, KS