

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1992
Form Must Be Typed

COPY

Operator: License # 5935
Name: Mark L. Haas
Address: P.O. Box 23449
City/State/Zip: Shawnee Mission, KS 66253
Purchaser: n/a
Operator Contact Person: Mark Haas
Phone: (913) 402-0998
Contractor Name: Coconut Drilling, Inc.
License: 7721
Wellsite Geologist: n/a

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr/SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____
11/03/03 11/05/03 11/05/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 059-24970-00-00
County: Franklin
SWNE SE NE Sec. 34 Twp. 15 S. R. 21 East ☐ West ☐
3485 3396 feet from S / N (circle one) Line of Section
495 538 feet from E / W (circle one) Line of Section
Footages Calculated from KCC Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Courter Well #: 9
Field Name: Paola - Rantoul
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 764' Plug Back Total Depth: 761'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 764
feet depth to 761 w/ 136 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

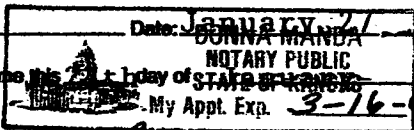
Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION

Operator Name: _____
Lease Name: _____ License No. JAN 27 2004
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East ☐ West ☐
County: _____ Docket No.: WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Operator Date: January 21, 2004
Subscribed and sworn to before me this 21 day of JANUARY
20 04.
Notary Public: Donna Manda
Date Commission Expires: March 16, 2007



KCC Office Use ONLY

☒ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: _____
☒ Wireline Log Received
☒ Geologist Report Received

UIC Distribution

Operator Name: Mark L. Haas Lease Name: Courter Well #: 9
Sec. 34 Twp. 15 S. R. 21 ☒ East ☐ West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
(Submit Copy)

List All E. Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

see attached

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10-1/4"	7"		20'		6 sx	
production	5-5/8"	2-7/8"		761'		136sx	50/50 pozmi 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
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Date of First, Resumed Production, SWD or Enh.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
☐ Vented ☐ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)	☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)	

Kimzey Drilling Co.

License #33030

ORIGINAL

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

Start Date: 11/03/03
End Date: 11/05/03

Mark L. Haas
P.O. Box 23449
Shawnee Mission Ks. 66253
Courter #9 API#15-059-24970-00-00

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JAN 27 2004

CONSERVATION DIVISION
WICHITA, KS

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
2	soil	2
16	clay	18
27	lime	45
6	shale	51
11	lime	62
5	shale	67
23	lime	90
3	shale	93
2	lime	95
25	shale	120
21	lime	141
83	shale	224
22	lime	246
48	shale	294
8	lime	302
20	shale	322
1	lime	323
16	shale	339
27	lime	366
2	shale	368
4	coal	372
24	lime	396
3	coal	399
12	lime	411
160	shale	571
7	lime	578
8	shale	586
6	sand	592
24	shale	616
8	lime	624
14	shale	638
4	lime	640
1	shale	641
18	lime	659
17	shale	676
4	lime	680
4	shale	684
5	lime	689
14	shale	703

Drilled 10 1/4ft. hole 20' set 20' of 7" surface w/6 sacks of cement.
Drilled 5 5/8 hole to 764' and ran 761' of 27/8 pipe.

8
53

oil sand
dark shale

711
764T.D.

ORIGINAL

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WICHITA, KS