

TYPE P

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. Ind

SIDE ONE

3445-21E

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6256 EXPIRATION DATE 6-30-84

OPERATOR Donald L. Johnson API NO. 15-059-23,094

ADDRESS R. R. #1 - Box 282 COUNTY Franklin

Osawatomie, KS 66064 FIELD Paola-Rantoul

** CONTACT PERSON Donald L. Johnson PROD. FORMATION Squirrel
PHONE 913-755-2790

PURCHASER Amoco LEASE Johnson

ADDRESS P.O. Box 591 WELL NO. 3

Tulsa, OK 74102 WELL LOCATION 2145 FSL; 2145 FEL - KCC

DRILLING CONTRACTOR Finch's Drilling 495 Ft. from W Line and

ADDRESS R.R. #2 - Box 591 495 Ft. from N Line of (E)

Ottawa, KS 66067 the SE (Qtr.) SEC 34 TWP 15 RGE 21 (E)

PLUGGING CONTRACTOR same as above WELL PLAT

ADDRESS _____ (Office Use Only)

TOTAL DEPTH 775 PBTD N/A KCC _____

SPUD DATE 9-9-83 DATE COMPLETED 9-12-83 KGS

ELEV: GR N/A DF _____ KB _____ SWD/REP _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. PLG. _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 29.50 DV Tool Used? N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
fracked well - 125 bbl water - 50 sacks sand	10 709-718

Date of first production 10-11-83 Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

Estimated Production -I.P. 3/4 Gas _____ Water % _____ Gas-oil ratio _____

Disposition of gas (vented, used on lease or sold) used on lease Perforations 10 709-718

Donald L. Johnson

OPERATOR Donald L. Johnson LEASE Johnson

SEC. 34 TWP. 15 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top soil & Clay	29	29		
Lime	22	51		
Shale	6	57		
Lime	11	68		
Shale	4	72		
Lime	22	94		
Shale	34	128		
Lime	12	140		
Shale	84	224		
Lime	23	247		
Shale	29	276		
Lime	6	282		
Shale	25	307		
Lime	17	324		
Shale	16	341		
Lime	26	367		
Shale	7	374		
Lime	19	393		
Shale	4	397		
Lime	14	411		
Shale	169	580		
Lime	12	592		
Shale	31	623		
Lime	8	631		
Shale	14	645		
Lime	4	649		
Shale	17	666		
Lime	5	671		
Shale	12	683		
Lime	6	689		
Shale	4	693		
Lime	4	697		
Shale	3	700		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 1/2	7 1/2			Portland	150	N/A
Dry Pipe					Portland	1 bag per 10'	N/A

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	10		709-718

TUBING RECORD

Size	Setting depth	Packer set at
	N/A	N/A

OPERATOR Donald L. Johnson LEASE NAME Johnson 3 SEC. 34 TWP. 15 RGE. 21 (E) (NE)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	1	701		
Shale	1	702		
Shale	2	704		
Shale & Sand	2	706		
Shale	3	709		
Broken	4	713		
Streaks	1	714		
Shale	2	716		
Streaks	3	719		
Shale	21	749		
Lime	2	751		
Lime	5	756		
Lime	1	757		
Shale	10	767		
Lime	1	768		
Shale	2	770		
Sand	4	774		
Shale	1	775TD		

APR 11 1984

State Geological Survey
 WICHITA BRANCH