

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. Ind

SIDE ONE

34-15-21E

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6256 EXPIRATION DATE 6-30-84OPERATOR Donald L. Johnson API NO. 15-059-23,095ADDRESS R.R. #1 - Box 282 COUNTY FranklinOsawatomie, KS 66064 FIELD Paola-Rantoul** CONTACT PERSON Donald L. Johnson PROD. FORMATION Squirrel
PHONE 913-755-2790PURCHASER Amoco LEASE JohnsonADDRESS P.O. Box 591 WELL NO. 4 SW NE NW SE KCCTulsa, OK 74102 WELL LOCATION 2108 FSL 1832 FELDRILLING Finch's Drilling 495 Ft. from N Line andCONTRACTOR 725 Ft. from W Line of (E)ADDRESS R.R. #2 - Box 591 the SE (Qtr.) SEC 34 TWP 15 RGE 21 (W).Ottawa, KS 66067PLUGGING same as above WELL PLAT (Office

CONTRACTOR Use Only)

ADDRESS KCC ☒KGS ☒

SWD/REP

PLG.

TOTAL DEPTH 740' PBTD N/ASPUD DATE 9-13-83 DATE COMPLETED 9-26-83ELEV: GR N/A DF KBDRILLED WITH (CABLE) ROTARY (AIR) TOOLS.DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE N/AAmount of surface pipe set and cemented 31' DV Tool Used? N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
fracked well - 125 bbl water - 50 sacks sand	9 709-717

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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10-12-83

Estimated Production - I.P.	Oil	Gas	Water	Gas-oil ratio
1 1/2	bbls	bbls	% no	bbls

Disposition of gas (vented, used on lease or sold)

used on lease

Perforations 709-717

OPERATOR Donald L. Johnson LEASE JohnsonSEC. 34 TWP. 15 RGE 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time test open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MATERIAL LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top soil	32	32		
Lime	21	53		
Shale	9	62		
Lime	9	71		
Shale	7	78		
Lime	22	100		
Shale	29	129		
Lime	21	150		
Shale	80	230		
Lime	22	252		
Shale	28	280		
Lime	10	290		
Shale	18	308		
Lime	2	310		
Shale	16	326		
Lime	2	328		
Shale	14	342		
Lime	24	366		
Shale	8	374		
Lime	24	398		
Shale	2	400		
Lime	13	413		
Shale	6	419		
Shale	156	575		
Lime	17	592		
Shale	33	625		
Lime	8	633		
Shale	14	647		
Lime	3	650		
Shale	14	664		
Lime	8	672		
Shale	24	696		
Lime	2	698		
Shale	2	700		
Lime	1	701		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	5 7/8	4 1/2"	10.50	732.40	Portland	96	N/A
Dry Pipe	9 1/4"	6"	13.00	31'	Portland	1 bag per 10'	N/A

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	9		709-717
TUBING RECORD					
Size	Setting depth	Packer set at			
N/A	N/A	N/A			

