

34-15-21E

P
2nd

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6256 EXPIRATION DATE 6-30-83

OPERATOR Donald L. Johnson API NO. 15-059-23,098

ADDRESS R.R. #1 - Box 282 COUNTY Miami Franklin-KCC

Osawatomie, KS 66064 FIELD Paola-Rantoul

** CONTACT PERSON Donald L. Johnson PROD. FORMATION Squirrel Sand

PHONE 913-755-2790

PURCHASER Amoco LEASE Johnson

ADDRESS P.O. Box 591 WELL NO. 8 1811 FSL:2182 FEL1

Tulsa, OK 74102 WELL LOCATION N/A NE SW NW SE

DRILLING CONTRACTOR Finch's Drilling 725Ft. from N Line and

ADDRESS R.R. #2 - Box 591 495Ft. from W Line of (E)

Ottawa, KS 66067 the SE (Qtr.) SEC 34 TWP 15 RGE 21

PLUGGING same as above

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 728 PBTD N/A

SPUD DATE 6-8-83 DATE COMPLETED 6-10-83

ELEV: GR N/A DF _____ KB _____

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 26.50' DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____

AFFIDAVIT

DONALD L. JOHNSON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

OPERATOR Donald L. Johnson LEASE Johnson SEC. 34 TWP. 15 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 8

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval test, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
Top Soil & Clay			27	27		
Lime			20	47		
Shale			8	55		
Lime			31	86		
Shale			32	118		
Lime			24	142		
Shale			80	227		
Lime			23	245		
Shale			26	271		
Lime			6	277		
Shale			42	319		
Lime			8	327		
Shale			9	336		
Lime			25	361		
Shale			8	369		
Lime			24	393		
Shale			4	397		
Lime			18	415		
Shale			160	575		
Lime			10	585		
Shale			10	595		
Shale & Sand			6	601		
Shale			19	20		
Lime			7	627		
Shale			14	641		
Lime			4	645		
Shale			6	651		
Lime			9	660		
Shale			2	662		
Lime			2	664		
Shale			14	678		
Lime				680		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	5 7/8"	4 1/2"	10.50#	724	Portland	81	N/A
Dry Pipe	9 1/2"	6"	13.00#	26.50	Portland	1 bag per 10'	N/A

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
N/A	N/A	N/A

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
9		700-708

TUBING RECORD

Size	Setting depth	Pecker set at
N/A	N/A	N/A

State Geological Survey
WICHITA BRANCH

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Donald L. Johnson LEASE NAME Johnson 8 SEC. 34 TWP. 15 RGE. 21

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	4	684		
Lime	2	686		
Shlae	1	687		
Lime	3	690		
Shlae	9	699		
Shale & Sand	1	700		
Sand	7	707		
Broken Sand	2	709		
Shale	4	713		
Shale	15	728TD		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
fracked well 80 bbl oil -	700-708
40 sacks of sand	
Date of first production 8-1-83	Producing method (flowing, <u>pumping</u> , gas lift, etc.)
Estimated Production -I.P. 2 bbls.	Gravity 31
Disposition of gas (vented, used on lease or sold)	Perforations
used on lease	9 700-708

P
(E)
(D)