



STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ..... 6256 .....  
Name .. Donald L. Johnson .....  
Address ... Rt. #1 - Box 282 .....  
City/State/Zip .. Osawatomie, KS 66064 ..

Purchaser..... Amoco Production .....  
..... Tulsa, OK .....

Operator Contact Person Donald L. Johnson .....  
Phone .. 913-755-2790 .....

Tractor: License # ..... 5666 .....  
Name .. Finch's Drilling .....

Wellsite Geologist.....  
Phone.....

Designate Type of Completion

New Well     Re-Entry     Workover

Oil                     SWD                     Temp Abd  
 Gas                     Inj                     Delayed Comp.  
 Dry                     Other (Core, Water Supply etc.)

If O/W/O: old well info as follows:

Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary     Air Rotary     Cable

1-11-85                    11-15-85                    11-18-85  
Date                    Date Reached TD                    Completion Date

750' .....  
Total Depth                    PBTD .....

Amount of Surface Pipe Set and Cemented at.....feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

APY NO. 15-..... 059-24,186.....

County..... Franklin .....

..... NE SW E Sec. 34 Twp. 15 Rge. 21  East  
.....  West

..... 1815 ..... Ft North from Southeast Corner of Section  
..... 495 ..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

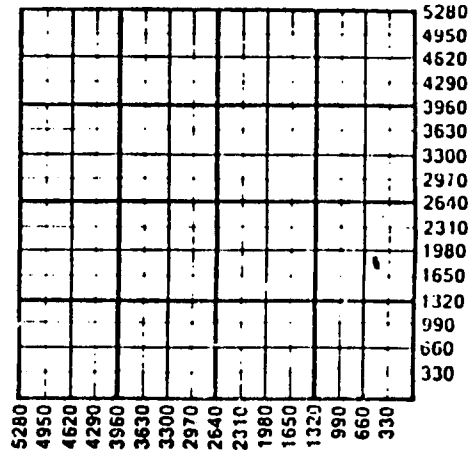
Lease Name..... Johnson ..... Well #..... 24 .....

Field Name.....

Producing Formation..... squirrel .....

Elevation: Ground..... KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ..... Donald L. Johnson ..... Lease Name..... JOHNSON ..... Well #24.....

Sec..... 34 ..... Twp..... 15 ..... Rge..... 21 .....  East  West County..... Franklin.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Top Soil & Clay		31
Lime	22	53
Shale	6	59
Lime	7	66
Shale	8	74
Lime	11	85
Shale	2	87
Lime	6	93
Shale	35	128
Lime	21	149
Shale	77	226
Lime	23	249
Shale	14	263
Lime	4	467
Shale	11	278
Lime	5	283
Shale	39	322
Lime	8	330
Shale	10	340
Lime	25	365

CASING RECORD  Now  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	5 7/8	4 1/2	10.50	31'	Portland	95	
dry pipe	9 1/4	6	13.00		Portland		

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
7	7.02 to 7.08	fracked well 40 sacks 90 bbl water	

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

OPERATOR Donald L. Johnson LEASE NAME Johnson SEC. 34 TWP 15 RGE 21

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	8	373		
Lime	23	396		
Shale	4	400		
Lime	13	413		
Shale	147	560		
Lime Shells	10	570		
Lime	23	593		
Shale	4	597		
Lime	6	603		
Shale	19	622		
Lime	6	628		
Shale	15	643		
Lime	2	645		
Shale	5	649		
Lime	7	656		
Shale	2	658		
Lime	5	663		
Shale	13	676		
Lime	2	678		
Shale	15	693		
Lime	2	695		
Shale	1	696		
Lime	2	698		
Shale	3	701		
Sand	1	702		
Sand	6	708		
Shale	10	718		
Shale	27	745 TD		

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	3/4 Bbls	MCF	1/4 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

- Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled