

34-15-21E

And P1

TYPE

AFFIDAVIT OF COMPLETION FORM
State Geological Survey

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6256 EXPIRATION DATE 6-30-83

OPERATOR Donald L. Johnson API NO. 15-059-23,097

ADDRESS R.R. #1 - Box 282 COUNTY Miami Franklin - KCC

Osawatomie, KS 66064 FIELD Paola-Rantoul

** CONTACT PERSON Donald Johnson PROD. FORMATION Squirrel Sand
PHONE 913-755-2790

PURCHASER Amoco LEASE Johnson

ADDRESS P.O. Box 591 WELL NO. 7 NW SW NW SE, KCC

Tulsa, OK 74102 WELL LOCATION N/A 1800 FSL: 2464 FGL

DRILLING Finch's Drilling 725 Ft. from N Line and

CONTRACTOR Finch's Drilling 165 Ft. from W Line of (E)

ADDRESS R.R. #2 - Box 591 the SE (Qtr.) SEC 34 TWP 15 RGE 21 (E)

Ottawa, KS 66067

PLUGGING same as above

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 730 PBTD N/A

SPUD DATE 6-7-83 DATE COMPLETED 6-8-83

ELEV: GR N/A DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 27' DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

DONALD L. JOHNSON, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]

OPERATOR Donald L. Johnson LEASE Johnson

SEC. 34 TWP. 15 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run. _____					
Top soil & Clay		27	27		
Lime		22	49		
Shale		7	56		
Lime		10	66		
Shale		7	73		
Lime		23	90		
Shale		30	120		
Lime		19	139		
Shale		84	223		
Lime		22	245		
Shale		24	269		
Lime		9	278		
Shale		40	318		
Lime		6	324		
Shale		12	336		
Lime		25	361		
Shale		8	369		
Lime		22	391		
Shale		4	395		
Lime		14	409		
Shale		166	575		
Lime		7	582		
Shale		2	584		
Lime		2	586		
Shale		4	590		
Shale & Sand		4	594		
Shale		28	622		
Lime		10	632		
Shale		11	643		
Lime		4	647		
Shale		10	657		
Lime		11	668		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Production	5 7/8"	4 1/2"	10.50#	726'	Portland	82	N/A
Dry Pipe	9 1/2"	6"	13.00#	27'	Portland	1 bag per 10'	N/A

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	9		705-713

TUBING RECORD

Size	Setting depth	Pecker set at
N/A	N/A	N/A

State Geological Survey
WICHITA BRANCH

ACO-1 WELL HISTORY

SIDE TWO (Page Two)

(E)

OPERATOR Donald L. Johnson LEASE NAME Johnson 7 SEC. 34 TWP. 15 RGE. 21

FILL IN WELL LOG AS REQUIRED!

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	14	682		
Lime	4	686		
Shale	6	692		
Lime	2	694		
Shale	1	695		
Lime	1	696		
Shale	3	699		
Lime	2	701		
Shale	1	702		
Shale	1	703		
Shale & Sand	1	704		
Sand	9	713		
Broken Sand	2	715		
Shale	2	717		
Shale	13	730TD		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
fracked well 80 bbl oil	705-713
40 sacks sand	

Date of first production 8-2-83	Producing method (flowing, <u>pumping</u> , gas lift, etc.)	Gravity 31
Estimated Production -I.P.	Oil 1½ bbls. Gas - MCF Water % no bbls. Gas-oil ratio	CFPS

Disposition of gas (vented, used on lease or sold) used on lease Perforations 9 705-713