

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

CENSE # 6256 EXPIRATION DATE 6/30/84  
 OPERATOR Donald L. Johnson API NO. 15-059023,099  
 ADDRESS R.R. #1 - Box 282 COUNTY Franklin  
 Osawatomie, Ks 66064 FIELD Paola-Rantoul  
 CONTACT PERSON Donald L. Johnson PROD. FORMATION Squirrel  
 PHONE 913-755-2790  
 PURCHASER Amoco LEASE Johnson  
 ADDRESS P.O. Box 591 WELL NO. 9  
 Tulsa, OK 74102 WELL LOCATION KCC  
 DRILLING Finch's Drilling 725Ft. from WS Line and  
 CONTRACTOR R.R. #2 - Box 591 725Ft. from NE Line of (E)  
 ADDRESS Ottawa, KS 66067 the SE (Qtr.) SEC 34 TWP 15 RGE 21 (S).

LOGGING same as above  
 CONTRACTOR  
 ADDRESS  
 TOTAL DEPTH 720 PBTD N/A  
 START DATE 9-14-83 DATE COMPLETED 9-16-83  
 LEVEL: GR N/A DF KB

WELL PLAT (Office Use Only)

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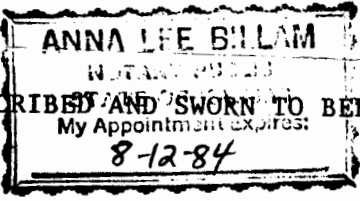
KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
 SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A.  
 Amount of surface pipe set and cemented 21' DV Tool Used? N/A.  
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

DONALD L. JOHNSON AFFIDAVIT, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Donald L. Johnson  
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of APRIL 1984.

Anna Lee Billam  
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: August 12, 1984  
 APR 11 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 STATE CORPORATION COMMISSION RECEIVED  
 State Geological Survey APR 09 1984  
 WICHITA BRANCH CONSERVATION DIVISION  
 Wichita, Kansas

OPERATOR Donald L. Johnson LEASE Johnson

SEC. 34 TWP. 15 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 9

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil	21	21		
Lime	22	43		
Shale	8	51		
Lime	9	60		
Shale	7	67		
Lime	18	85		
Shale	32	117		
Lime	20	137		
Shale	81	218		
Lime	21	239		
Shale	22	261		
Lime	9	270		
Shale	5	275		
Lime	20	295		
Shale	2	297		
Lime	35	332		
Shale	24	356		
Lime	7	363		
Shale	24	387		
Lime	4	391		
Shale	13	404		
Lime	6	410		
Shale	154	564		
Lime	16	580		
Shale	21	601		
Lime	4	605		
Shale	13	618		
Lime	26	634		
Shale	3	637		
Lime	14	651		
Shale	5	656		
Lime	15	671		
Shale	1	672		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	5 7/8	4 1/2"	10.50	717.70	Portland	75	N/A
Dry Pipe	9 1/4	6"	13.00	21'	Portland	1 bag per 10'	N/A

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	7		7 696-702'

TUBING RECORD

Size	Setting depth	Packer set at
N/A	N/A	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
fracked well 125 bbl water - 50 sacks sand	7 696-702'

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
9-17-83		

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	1 1/2 bbls.		% 1 1/2 MCF	bbls. CFB

Disposition of gas (vented, used on lease or sold)

used on lease

Perforations

OPERATOR Donald L. Johnson LEASE NAME Johnson <sup>9</sup> SEC. 34 TWP. 15 RGE. 21 (S)

**FILL IN WELL LOG AS REQUIRED:**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	6	678		
Lime	1	679		
Shale	2	681		
Lime	2	683		
Shale	6	689		
Lime	1	690		
Shale	2	692		
Sand	1	693		
Sand	1	694		
Sand	2	696		
Shale	2	698		
Sand	2	700		
Shale	20	720TD		