

TYPE  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

34-15-21E

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6256 EXPIRATION DATE 6-30-84

OPERATOR Donald L. Johnson API NO. 15-059-23,346

ADDRESS R.R. 31 - Box 282 COUNTY Franklin

Osawatomie, KS 66064 FIELD Paola-Rantoul

\*\* CONTACT PERSON Donald L. Johnson PROD. FORMATION Squirrel  
PHONE 913-755-2790

PURCHASER Amoco LEASE Johnson

ADDRESS P.O. Box 591 WELL NO. 11

Tulsa, OK 74102 WELL LOCATION SE SW NW SE - KCC

DRILLING Finch's Drilling 1462 1455ft. from S Line and

CONTRACTOR CONTRACTOR ADDRESS R.R. #2 - Box 591 2169 2145ft. from E Line of (E)

Ottawa, KS 66067 KCC the SE (Qtr.) SEC 34 TWP 15 RGE 21

PLUGGING same as above

CONTRACTOR CONTRACTOR ADDRESS

TOTAL DEPTH 720' PBTD N/A

SPUD DATE 9-16-83 DATE COMPLETED 9-20-83

ELEV: GR N/A DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 23.5' DV Tool Used? N/A

WELL PLAT

(Office Use Only)


KCC

KGS

SWD/REP

PLG.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
fracked well 120 bbl water - 50 sacks sand	692-700'

Date of first production 10-8-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
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Estimated Production -I.P.	Oil 1 bbls.	Gas MCF	Water % no bbls.	Gas-oil ratio CFPS
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Disposition of gas (vented, used on lease or sold)

used on lease

Perforations 9 692-700'

Handwritten signature/initials

OPERATOR Donald L. Johnson LEASE Johnson

SEC.34 TWP.15 RGE.21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 11

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval test, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Top soil & Clay		22	22		
Lime		22	44		
Shale		8	52		
Lime		32	84		
Shale		34	118		
Lime		22	140		
Shale		78	218		
Lime		23	241		
Shale		27	268		
Lime		5	273		
Shale		38	310		
Lime		10	320		
Shale		12	332		
Lime		26	358		
Shale		7	365		
Lime		25	390		
Shale		4	394		
Lime		14	408		
Shale		156	564		
Lime		17	581		
Shale		33	612		
Lime		8	620		
Shale		15	635		
Lime		4	639		
Shale		14	653		
Lime		9	662		
Shale		10	672		
Lime		1	673		
Shale		4	677		
Lime		6	683		
Shale		3	686		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	5 7/8	4 1/2"	10.50	13.40	Portland	75	N/A
Dry Pipe	9 1/2"	6"	13.00	23.5'	Portland	1 bag per 10'	N/A

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	9		692-700'

  

TUBING RECORD		
Size	Setting depth	Packer set at
N/A	N/A	N/A

OPERATOR Donald L. Johnson LEASE NAME Johnson // SEC. 34 TWP 15 RGE 21

**FILL IN WELL LOG AS REQUIRED:**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	1	687		
Shale	1	688		
Shale & Sand	1	689		
Broken	4	693		
Sand	3	696		
Broken	4	700		
Streaks	4	704		
Shale	16	720TD		