

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

34-15-21E Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6256 EXPIRATION DATE 6-84

OPERATOR Donald L. Johnson API NO. 15-059-23,348

ESS R.R. #2 - Box 282 COUNTY Franklin

Osawatomie, KS 66064 FIELD Paola-Rantoul

\*\* CONTACT PERSON Donald L. Johnson PROD. FORMATION Squirrel

PHONE 913-755-2790

PURCHASER Amoco LEASE Johnson

ADDRESS P.O. Box 591 WELL NO. 12

Tulsa, OK 74102 WELL LOCATION NE SE NW SE -KCC

DRILLING Finch's Drilling 1790 1775 Ft. from S Line and

CONTRACTOR CONTRACTOR ADDRESS R.R. #2 - Box 591 1519 1775 Ft. from E Line of (E)

Ottawa, KS 66067 KCC the SE (Qtr.) SEC34 TWP15 RGE 21

PLUGGING same as above WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 725 PBTD N/A

START DATE 9-17-83 DATE COMPLETED 9-17-83

ELEV: GR N/A DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

CKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 32 DV Tool Used? N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
fracked well 125 bbl water 50 sacks sand	7 697-703

Date of first production 9-18-83 Producing method (flowing, pumping, gas lift, etc.) Gravity

Estimated Production -I.P. Oil 2 Gas Water % 1 Gas-oil ratio

Disposition of gas (vented, used on lease or sold) used on lease Perforations 7 697-703'

Donald L. Johnson

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Donald L. Johnson LEASE Johnson SEC.34 TWP. 15 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.12

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil	25	25		
Lime	22	47		
Shale	7	54		
Lime	10	64		
Shale	6	70		
Lime	18	88		
Shale	32	120		
Lime	19	139		
Shale	84	223		
Lime	21	244		
Shale	28	272		
Lime	3	275		
Shale	60	335		
Lime	24	359		
Shale	6	365		
Lime	24	389		
Shale	4	393		
Lime	13	406		
Shale	5	411		
Shale	156	567		
Lime	18	585		
Shale	8	593		
Shale	22	615		
Lime	8	623		
Shale	14	637		
Lime	3	640		
Shale	11	651		
Lime	8	659		
Shale	15	674		
Lime	1	675		
Shale	6	681		
Lime	7	688		
Shale	5	693		
Lime	1	694		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	5 7/8	4 1/2"	10.50	718.80	Portland	75	N/A
Dry Pipe	9 1/4	6"	13.00	32	Portland	1 bag per 10'	N/A

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	7		697-703

TUBING RECORD

Size	Setting depth	Packer set at
N/A	N/A	N/A

OPERATOR Donald L. Johnson LEASE NAME Johnson 12 SEC. 34 TWP. 15 RGE. 21 (N)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	2	696		
Sand	4	700		
Shale	2	702		
Sand	1	703		
Shale	22	725TD		