

34-15-21E

Ind

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6256 EXPIRATION DATE 6/30/84

OPERATOR Donald L. Johnson API NO. 15-059-23,355

ADDRESS R.R. #1 - Box 282 COUNTY Franklin

Osawatomie, KS 66064 FIELD Paola-Rantoul

** CONTACT PERSON Donald L. Johnson PROD. FORMATION Squirrel
PHONE 913-755-2790

PURCHASER Amoco LEASE Johnson

ADDRESS P.O. Box 591 WELL NO. 13

Tulsa, OK 74102 WELL LOCATION NW NW SW SE

DRILLING Finch's Drilling 1164 1155 Ft. from S Line and

CONTRACTOR R.R. #2 - Box 591 2845 2475 Ft. from E Line of (E)
ADDRESS Ottawa, KS 66067 the SE (Qtr.) SEC 34 TWP 15 RGE 21 (E)

PLUGGING same as above WELL PLAT (Office Use Only)
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 740 PBTD N/A

SPUD DATE 9-20-83 DATE COMPLETED 9-23-83

ELEV: GR N/A DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 42.30 DV Tool Used? N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<u>fracked well 125 bbl water 50 sacks sand</u>	<u>714-720</u>

Date of first production <u>9-24-83</u>	Producing method (flowing, <u>pumping</u> , gas lift, etc.)	Gravity
Estimated Production -I.P. <u>3</u> bbls.	Water % <u>1</u> bbls.	Gas-oil ratio
Disposition of gas (vented, used on lease or sold) <u>used on lease</u>	Perforations <u>7</u>	<u>714-720</u>

SIDE TWO

OPERATOR

Donald L. Johnson

LEASE Johnson

ACO-1 WELL HISTORY (E)
SEC. 34 TWP. 15 RGE. 21 (N)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

13

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top soil & Clay	41	41		
Lime	20	61		
Shale	7	68		
Lime	33	101		
Shale	31	132		
Lime	23	155		
Shale	80	235		
Lime	22	257		
Shale	27	284		
Lime	8	292		
Shale	33	325		
Lime	10	335		
Shale	12	347		
Lime	25	372		
Shale	8	380		
Lime	25	405		
Shale	4	409		
Lime	15	424		
Shale	157	581		
Lime	12	593		
Shale	38	631		
Lime	10	641		
Shale	12	653		
Lime	4	657		
Shale	8	665		
Lime	7	672		
Shale	3	675		
Lime	7	682		
Shale	14	696		
Lime	4	700		
Shale	2	702		
Lime	4	706		
Shale	1	707		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	5 7/8	4 1/2	10.50	732.40	Portland	96	N/A
Dry Pipe	9 1/4	6"	13.00	42.30	Portland	1 bag per 10'	N/A

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	7		714-720
TUBING RECORD					
Size	Setting depth	Packer set at			
N/A	N/A	N/A			

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Donald L. Johnson LEASE NAME Johnson 13 SEC. 34 TWP. 15 RGE. 21 (E)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	1	708		
Shale & Sand	1	709		
Shale	4	713		
Broken	2	715		
Sand	2	717		
Broken	3	720		
Streak	5	725		
Shale	15	740TD		

APR 11 1984