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Compt.

CONFIDENTIAL

true and correct.

Donald F. Johnson

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Donald Johnson

LEASE

JohnsonSEC. 34 TWP. 15 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 15

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil	43	43		
Lime	21	64		
Shale	8	72		
Lime	10	82		
Shale	6	88		
Lime	20	108		
Shale	31	139		
Lime	21	160		
Shale	80	240		
Lime	22	262		
Shale	27	289		
Lime	5	294		
Shale	41	335		
Lime	1	336		
Shale	16	352		
Lime	23	375		
Shale	7	382		
Lime	24	406		
Shale	4	410		
Lime	13	423		
Shale	8	431		
Shale	158	589		
Lime	21	610		
Shale	6	616		
Shale	19	635		
Lime	7	642		
Shale	14	656		
Lime	3	659		
Shale	12	671		
Lime	9	680		
Shale	19	699		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	5 7/8"	4 1/2"	10.50#	753	Portland	98	N/A
Dry Pipe	9 1/2"	6"	13.00#	39	Portland	1 bag per 100	N/A

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	7		721-727
TUBING RECORD					
Size	Setting depth	Packer set at			
		N/A			

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

(E)

OPERATOR Donald JohnsonLEASE NAME Johnson15 SEC. 34 TWP. 15 RGE. 21

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	2	701		
Shale	6	707		
Lime	1	708		
Shale	7	715		
Shale	1	716		
Sand & Shale	4	720		
Sand	5	725		
Shale	3	728		
Shale	32	760TD		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Fracked well - 120 bbl water - 40 sacks sand		7 721-727	
Date of first production	Producing method (flowing, <u>pumping</u> , gas lift, etc.)		Gravity
6-14-84			
Estimated Production -I.P.	Oil	Gas	Water
1	1 bbls.	MCF	% 1 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio	
used on lease		CFS	
		Perforations	
		7 721-727	