

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

34-15-21E

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6256 EXPIRATION DATE 6-30-85

OPERATOR Donald L. Johnson API NO. 15-059-23,405

ADDRESS RR#1 - Box 282 COUNTY Franklin

Osawatomie, KS 66064 FIELD Paola-Rantoul

** CONTACT PERSON Donald Johnson PHONE 913-755-2790 PROD. FORMATION Squirrel Sand

PURCHASER Amoco LEASE Johnson

ADDRESS P.O. Box 591 WELL NO. 16

Tulsa, OK 74102 WELL LOCATION NE N4SW S4-KCC

DRILLING Contractor Finch's Drilling 1145 1155 Ft. from S Line and

CONTRACTOR ADDRESS R.R. #2 - Box 591 2171 2145 Ft. from E Line of

Ottawa, KS 66067 KCC the SE (Qtr.) SEC34 TWP 15 RGE21 (E)

PLUGGING same as above

CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 743 PBTD N/A

SPUD DATE 10-27-83 DATE COMPLETED 11-1-83

ELEV: GR N/A DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 40 DV Tool Used? N/A

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other N/A

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Donald L. Johnson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Donald L. Johnson

OPERATOR Donald Johnson LEASE Johnson

SEC. 34 TWP. 15 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 16

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil	30	30		
Lime	21	51		
Shale	7	58		
Lime	12	70		
Shale	5	75		
Lime	16	91		
Shale	34	125		
Lime	20	145		
Shale	82	227		
Lime	22	249		
Shale	27	276		
Lime	5	281		
Shale	17	298		
Lime	1	299		
Shale	24	323		
Lime	2	325		
Shale	15	340		
Lime	24	364		
Lime	8	372		
Lime	23	395		
Shale	3	398		
Lime	13	411		
Shale	9	420		
Shale	151	571		
Lime	18	589		
Shale	5	594		
Shale	25	619		
Lime	7	626		
Shale	15	641		
Lime	3	644		
Shale	14	658		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	5 7/8"	4 1/2"	10.50#	732	Portland	96	N/A
Dry Pipe	9 1/2"	6"	13.00#	40	Portland	1 bag per 100	N/A

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	10		701-710
TUBING RECORD					
Size	Setting depth	Packer set at			
N/A	N/A	N/A			

P1

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR Donald Johnson LEASE NAME Johnson 1/6 SEC.34 TWP. 15 RGE. 21 (E) (M)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	5	663		
Shale	15	678		
Lime	5	683		
Shale	5	688		
Lime	1	689		
Shale	4	693		
Shale	2	695		
Sand	11	706		
Sand	3	709		
Shale	2	711		
Shale	33	743TD		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Fracked well - 120 bbl water - 40 sacks sand				10	701 - 710
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
6-10-84					
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio	
	1		% 1		
Disposition of gas (vented, used on lease or sold)			Perforations		
used on lease			10	701-710	