

AFFIDAVIT OF COMPLETION FORM

ACO-1

35-15-21E

Paul
PC

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Sterling Development Co. Inc.

API NO. 15-121-23,938

ADDRESS 8080 Ward Parkway, Suite 440

COUNTY Miami

Kansas City, Missouri 64114

FIELD _____

**CONTACT PERSON John Gramlich and/or Terry Brown

PROD. FORMATION _____

PHONE 816 444-2353

LEASE D. Folks

PURCHASER Total Petroleum, Inc.

WELL NO. 1-82

ADDRESS 6701 North Broadway

WELL LOCATION N½ E½ SW¼

Oklahoma City, Oklahoma 73116

1370 Ft. from south Line and

DRILLING C & R Drilling, Inc.

1470 Ft. from west Line of

CONTRACTOR _____

ADDRESS 8080 Ward Parkway, Suite 440

the 35 SEC. 15 TWP. 21 RGE. E

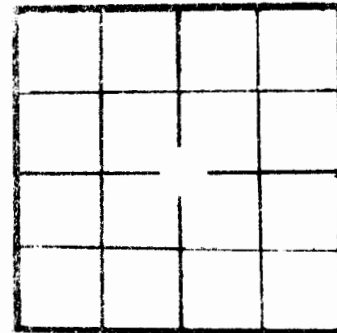
Kansas City, Missouri 64114

PLUGGING none State Geological Survey

CONTRACTOR _____

ADDRESS _____

WICHITA, BRANCH



WELL PLAT

KCC _____
KGS _____
MISC _____
(Office Use)

TOTAL DEPTH 781 PBTB _____

SPUD DATE 6-3-82 DATE COMPLETED 7/21/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	50	Portland	5	none
Production	5 1/4	2 3/8	3/75	779	Portland	90	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind Surface Pipe _____
 DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
see attached			35-15-21E	

ACID, FRACTURE, SHOT GEL, GEL, SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
100 Bwls Gel Water		AUG 12 1982	
60 sacks sand		685.0 - 695.0	
Date of first production 7/21/82		Producing method (flowing, pumping, gas lift, etc.) pumping	
Gravity 26		Conservation Division Wichita, Kansas	
RATE OF PRODUCTION PER 24 HOURS	Oil 1	Gas none	Water 10
Disposition of gas (vented, used on lease or sold) vented		Perforations 30	

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL RECORD

P1

Well No. 1-82 Farm Folks Producer Sterling Development Company, Inc.
 Location _____ Sec. 35 Twp. 15 Rg. 21 E
 Elevation _____ State Kansas County _____ Miami
 Kind (Oil, Gas, Water, Dry Hole) Oil Contractor C & R Drilling, Inc.
 Producing formation Squirrel Top _____ Bottom _____
 Shot with _____ qts. _____ from _____ to _____
 Packer Set at _____ Kind _____ Size _____
 Liner _____ from _____ to _____ Perforated from _____ to _____

LOG

Thick- ness	Strata	Depth	Thick- ness	Strata	Depth
18	Soil & Clay	18	3	Sand Broken	694
45	Shale	63		Shale	
20	Lime	83			
29	Shale	112			
19	Lime	131			
84	Shale	215		SN	679'
22	Lime	237		Pull 3"	
30	Shale	267			
5	Lime	272			
39	Shale	311		TD 781	
1	Lime	312			
15	Shale	327			
27	Lime	354			
3	Shale	357			
25	Lime	382			
2	Shale Black	384			
13	Lime	397			
160	Shale	557			
6	Lime	563			
10	Shale	603			
7	Lime	610			
14	Shale	624			
4	Lime	628			
8	Shale	636			
12	Lime	648			
25	Sahle	673			
1	Lime	674			
7	Shale	681			
3	Oil Sand Fair	684			
7	Sand Good	691			

Total Depth

Open Hole

Casing _____ at _____

Casing _____ at _____

Casing _____ at _____

Cement

Tubing

Rods

Additional Information

RECEIVED
STATE CORPORATION COMMISSION

AUG 12 1982

CONSERVATION DIVISION
Wichita, Kansas

Date Completed

O. K.

Superintendent