



AFFIDAVIT OF COMPLETION FORM

35-15-21E

ACO-1

Handwritten initials and 'A' in the top right corner.

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: (Oil) gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Sterling Development Co. Inc.

API NO. 15-121-23,940

ADDRESS 8080 Ward Parkway Suite 440

COUNTY Miami

Kansas City, Missouri 64114

FIELD

**CONTACT PERSON John Gramlich and/or Terry Brown

PROD. FORMATION

PHONE 816 444-2353

LEASE D. Folks

PURCHASER Total Petroleum, Inc.

WELL NO. 3-82

ADDRESS 6701 North Broadway

WELL LOCATION N 1/2 E 1/2 SW 1/4 NW SW NE SW

Oklahoma City, Oklahoma 73116

1940 Ft. from south Line and

DRILLING C & R Drilling, Inc.

1470 Ft. from west Line of

CONTRACTOR

ADDRESS 8080 Ward Parkway, Suite 440

the 35 SEC. 15 TWP. 21 RGE. E

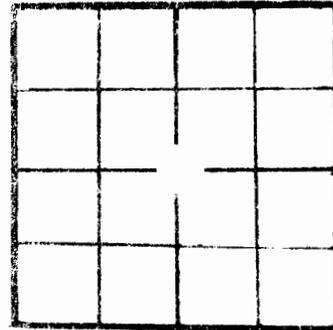
Kansas City, Missouri 64114

PLUGGING none

CONTRACTOR

ADDRESS

State Geological Survey WICHITA, BRANCH



WELL PLAT

KCC KGS MISC (Office Use)

TOTAL DEPTH 720 PBTD

SPUD DATE 6-10-82 DATE COMPLETED 7/21/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Rows include Surface and Production.

LINER RECORD

PERFORATION RECORD

Table with 6 columns: Top, ft., Bottom, ft., Sacks cement, Shots per ft., Size & type, Depth interval. Includes Tubing Record section.

RECEIVED STATE CORPORATION

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe _____

DV USED? _____

WELL LOG

35-15-21E

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
see attached				

ACID, FRACTURE, SHOT, CEMENT SQUEEZING RECORD

Amount and kind of material used	Depth interval treated
100 Bwls Gel Water	
60 sacks sand	670.0 - 680.0

AUG 12 1982
 CONSERVATION DIVISION
 Wichita, Kansas

Date of first production 7/21/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 26
RATE OF PRODUCTION PER 24 HOURS	Oil 1	Gas none
Disposition of gas (vented, used on lease or sold) vented	Water 10	Gas-oil ratio none

Perforations 30

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

