



AFFIDAVIT OF COMPLETION FORM

35-15-21E

ACO-1

And
P1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Sterling Development Co. Inc.
ADDRESS 8080 Ward Parkway, Suite 440
Kansas City, Missouri 64114

API NO. 15-121-23,941COUNTY Miami

FIELD _____

**CONTACT PERSON John Gramlich and/or Terry Brown
PHONE 816 444-2353

PROD. FORMATION _____

PURCHASER Total Petroleum, Inc.
ADDRESS 6701 North Broadway
Oklahoma City, Oklahoma 73116

LEASE D. FolksWELL NO. 4-82

DRILLING C & R Drilling, Inc.
CONTRACTOR
ADDRESS 8080 Ward Parkway, Suite 440
Kansas City, Missouri 64114

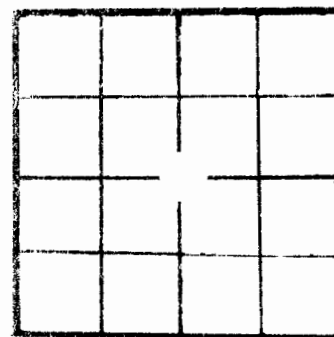
WELL LOCATION N $\frac{1}{2}$ E $\frac{1}{2}$ SW $\frac{1}{4}$
2225 Ft. from South Line and
1470 Ft. from West Line of
the 35 SEC. 15 TWP. 21 RGE. E

PLUGGING none

CONTRACTOR

ADDRESS

State Geological Survey
WICHITA BRANCH



WELL PLAT

KCC

KGS

MISC

(Office Use)

TOTAL DEPTH 712 PBTD _____SPUD DATE 6-14-82 DATE COMPLETED 7/21/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	50	Portland	5	none
Production	5 1/4	2 3/8	3/75	710	Portland	90	none

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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3 / ft	1 9/16" DML	662.0 - 672.0
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STATE CORP. RECEIVED

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind Surface Pipe _____
 DV USED? _____

WELL LOG

35-15-21E

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
see attached				

ACID, FRACTURE, SHOT, CEMENT, SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 Bwls Gel Water	
60 sacks sand	662.0 - 672.0

Date of first production	7/21/82	Producing method (flowing, pumping, gas-lift, etc.)	pumping	Gravity	26
RATE OF PRODUCTION PER 24 HOURS	Oil 1	Gas none	Water 10	Gas-oil ratio none	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 30		
vented					

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL RECORD

P1

Well No. 4-82 Farm Folks Producer Sterling Development Company, Inc.

Location Sec. 35 Twp. 15 Rg. 21 E

Elevation State Kansas County Miami

Kind (Oil, Gas, Water, Dry Hole) Oil Contractor C & R Drilling, Inc.

Producing formation Squirrel Top Bottom

Shot with qts. from to

Packer Set at Kind Size

Liner from to Perforated from to

LOG

Thick- ness	Strata	Depth	Thick- ness	Strata	Depth
12	Soil & Clay	12	5	Shale	678
39	Shale	51		Shale	
17	Lime	68			
33	Shale	101		TD 712	
21	Lime	122		SN 659	
79	Shale	201			
23	Lime	224			
85	Shale	309			
23	Lime	332			
10	Shale	342			
20	Lime	362			
6	Shale	368			
6	Lime	374			
1	Shale	375			
5	Lime	380			
157	Shale	537			
6	Lime	543			
2	Shale	545			
1	Lime	546			
40	Shale	586			
6	Lime	592			
15	Shale	607			
5	Lime	612			
10	Shale	622			
11	Lime	633			
17	Shale	650			
5	Lime	655			
7	Shale	662			
	Oil Sand Broken	664	poor		
9	Oil Sand Broken	673	good		

Total Depth

Open Hole

Casing at

Casing at

Casing at

Cement

Tubing

Rods

Additional Information

RECEIVED
STATE CORPORATION COMMISSION

AUG 12 1982

CONSERVATION DIVISION
Wichita, Kansas

Date Completed

O. K.

Superintendent