

AFFIDAVIT OF COMPLETION FORM

35-15-21E

ACO-1

*P. Paul*

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: (D), gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Sterling Development Co. Inc.

API NO. 15-121-23,942

ADDRESS 8080 Ward Parkway, Suite 440  
Kansas City, Missouri 64114

COUNTY Miami

FIELD \_\_\_\_\_

\*\*CONTACT PERSON \_\_\_\_\_  
PHONE \_\_\_\_\_

PROD. FORMATION \_\_\_\_\_

PURCHASER Total Petroleum, Inc.

LEASE D Folks

ADDRESS 6701 North Broadway  
Oklahoma City, Oklahoma 73116

WELL NO. 5-82

WELL LOCATION N $\frac{1}{2}$  E $\frac{1}{2}$  SW $\frac{1}{4}$

DRILLING C & R Drilling, Inc.

2510 Ft. from south Line and

CONTRACTOR ADDRESS 8080 Ward Parkway, Suite 440

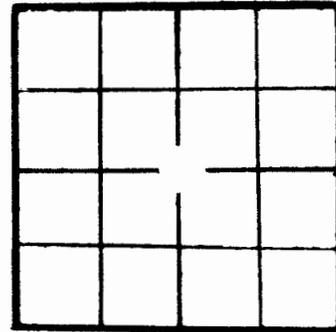
1470 Ft. from west Line of

Kansas City, Missouri 64114

the 35 SEC. 15 TWP. 21 RGE. E

PLUGGING none  
CONTRACTOR ADDRESS \_\_\_\_\_

*State Geological Survey  
WICHITA, BRANCH*



WELL PLAT

KCC \_\_\_\_\_  
KGS  \_\_\_\_\_  
MISC \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 718 PBDT \_\_\_\_\_

SPUD DATE 6-29-82 DATE COMPLETED 7/21/82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	50	Portland	5	none
Production	5 1/4	2 3/8	3/75	716	Portland	90	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3 /ft	1 9/16" DML	660.0-670.0
Size	Setting depth	Packer set at			

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_

Estimated height of cement behind Surface Pipe \_\_\_\_\_.

DV USED? \_\_\_\_\_

WELL LOG

35-15-21E

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
see attached				

ACID, FRACTURE, SHOT CEMENT, GEL, GELATE, RECORD

Amount and kind of material used	Depth interval treated
100 Bwls Gel Water	
60 sacks sand	660.0 - 670.0

AUG 12 1982

CONSERVATION DIVISION  
Wichita, Kansas

Date of first production 7/21/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 26
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RATE OF PRODUCTION PER 24 HOURS	Oil 1	Gas none	Water none	Gas-oil ratio none
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Disposition of gas (vented, used on lease or sold) vented	Perforations 3
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\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

# WELL RECORD

P1

Well No. 5-82      Farm Folks      Producer Sterling Development Co., Inc.

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Location      Sec. 35      Twp. 15      Rg. 21E

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Elevation      State Kansas      County Miami

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Kind (Oil, Gas, Water, Dry Hole) Oil      Contractor C & R Drilling, Inc.

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Producing formation      Squirrel      Top      Bottom

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Shot with      qts.      from      to

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Packer Set at      Kind      Size

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Liner      from      to      Perforated from      to

## LOG

Thickness	Strata	Depth	Thick-ness	Strata	Depth
8	Soil & Clay	8		Oil Sand 658	
44	Shale	52		Broken Good-Fair	672.5
10	Lime	62		Shale	718
30	Shale	92			
21	Lime	113			
79	Shale	192		TD 718	
23	Lime	215		SN 655	
75	Shale	290			
2	Lime	292			
14	Shale	306			
24	Lime	330			
10	Shale	340			
19	Lime	359			
4	Shale	363			
5	Lime	368			
4	Shale	372			
6	Lime	378			
157	Shale	535			
4	Lime	539			
3	Shale	542			
3	Lime	545			
37	Shale	582			
8	Lime	590			
13	Shale	603			
4	Lime	607			
9	Shale	616			
11	Lime	627			
18	Shale	645			
5	Lime	650			
7	Shale	657			

Total Depth \_\_\_\_\_

Open Hole \_\_\_\_\_

Casing \_\_\_\_\_ at \_\_\_\_\_

Casing \_\_\_\_\_ at \_\_\_\_\_

Casing \_\_\_\_\_ at \_\_\_\_\_

Cement \_\_\_\_\_

Tubing \_\_\_\_\_

Rods \_\_\_\_\_

Additional Information

Core 659

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 12 1982  
CONSERVATION DIVISION  
Wichita, Kansas

Date Completed \_\_\_\_\_ O. K. \_\_\_\_\_ Superintendent