

AFFIDAVIT OF COMPLETION FORM

35-1521E

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Sterling Development Co. Inc.API NO. 15-121-24,013ADDRESS 8080 Ward Parkway, Suite 440COUNTY MiamiKansas City, Missouri 64114

FIELD _____

**CONTACT PERSON John J. Gramlich and/or Terry Brown

PROD. FORMATION _____

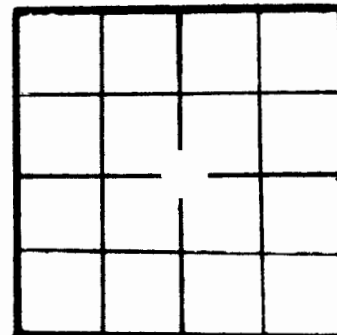
PHONE 816 444-2353LEASE D. FolksPURCHASER Total Petroleum, Inc.WELL NO. 6-82ADDRESS 6701 North BroadwayWELL LOCATION N $\frac{1}{2}$ E $\frac{1}{2}$ SW $\frac{1}{4}$ Oklahoma City, Oklahoma 731161485 Ft. from south Line andDRILLING C & R Drilling, Inc.840 Ft. from east Line of

CONTRACTOR

ADDRESS 8080 Ward Parkway, Suite 440the 35 SEC. 15 TWP. 21 RGE. FKansas City, Missouri 64114PLUGGING none

CONTRACTOR

ADDRESS _____

State Geological Survey
WICHITA BRANCH

WELL PLAT

KCC

KGS ☒

MISC

(Office Use)

TOTAL DEPTH 726 PBSD _____SPUD DATE 6/18/82 DATE COMPLETED 7/21/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	50	Portland	5	none
Production	5 1/4	2 3/8	3/75	724	Portland	90	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 / ft	1 9/16" DML	677.0 - 687.0
TUBING RECORD					
Size	Setting depth	Packer set at			

RECEIVED

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe _____.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
see attached				35-15-21E

ACID, FRACTURE, SHOT, GROUT, SQUEEZE, RECORD

Amount and kind of material used:		Depth interval treated	
100 Bwls Gel Water			
60 sacks sand		677.0 - 687.0	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
7/21/82	pumping	26	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Gas-oil ratio
	1	none	none
Disposition of gas (vented, used on lease or sold)		Perforations	
vented		30	

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

