

AFFIDAVIT OF COMPLETION FORM

35-15-21E

ACO-1 P (cont)

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Sterling Development Co. Inc.API NO. 15-121-24,014ADDRESS 8080 Ward Parkway, Suite 440
Kansas City, Missouri 64114COUNTY Miami**CONTACT PERSON John Gramlich and/or Terry Brown
PHONE 816 444-2353

FIELD

PURCHASER Total Petroleum, Inc.

PROD. FORMATION

ADDRESS 6701 North BroadwayLEASE D. FolksOklahoma City, Oklahoma 73116WELL NO. 7-82DRILLING C & R Drilling, Inc.
CONTRACTORWELL LOCATION N $\frac{1}{2}$ E $\frac{1}{2}$ SW $\frac{1}{4}$ ADDRESS 8080 Ward Parkway, Suite 440
Kansas City, Missouri 641141815 Ft. from south Line and3480 ft. 840 Ft. from east Line of
the 35 SEC. 15 TWP. 21 RGE. EPLUGGING none

CONTRACTOR

ADDRESS

TOTAL DEPTH 692 PBDSPUD DATE 6/17/82 DATE COMPLETED 7/21/82ELEV: GR DF KB DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	50	Portland	5	none
Production	5 1/4	2 3/8	3/75	671	Portland	90	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at		

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind Surface Pipe _____.
 DV USED? _____

WELL LOG

35-15-21E

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
see attached				

ACID, FRACTURE, SHOT GELACEMENT SOURCE RECORD

Amount and kind of material used	CONSERVATION COMMISSION			Depth interval treated
100 Bwls Gel Water	AUG 12 1982			
60 sacks sand	Wichita, Kansas			
Date of first production 7/21/82	Producing method (flowing, pumping, gas lift, etc.) pumping			Gravity 26
RATE OF PRODUCTION PER 24 HOURS	Oil 1 bbls.	Gas none bbls.	HOMMARD none MMCF	10% Gas-oil ratio none bbls.
Disposition of gas (vented, used on lease or sold) vented	Perforations 30			CFPB

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL RECORD

PL

Well No. 7-82

Farm Folks

Producer Sterling Development Co., Inc.

Location

Sec. 35

Twp. 15

Rg. 21 E

Elevation

State Kansas

County Miami

Kind (Oil, Gas, Water, Dry Hole)

Oil

Contractor C & R Drilling, Inc.

Producing formation

Squirrel

Top

Bottom

Shot with

qts.

from

to

Packer Set at

Kind

Size

Liner

from

to

Perforated from

to

LOG

ck-ss	Strata	Depth	Thick-ness	Strata	Depth
14	Clay & Soil	14	5	Lime	664
47	Shale	61	7	Shale	671
7	Lime	68		Oil Sand 671	
5	Shale	71			
7	Lime	78			
29	Shale	107		Open Hole	
19	Lime	126			
82	Shale	208		TD 692	
23	Lime	231			
1	Shale	262			
4	Lime	266			
39	Shale	305			
2	Lime	307			
15	Shale	322			
24	Lime	346			
8	Shale	354			
2	Lime	376			
4	Shale	380			
12	Lime	392			
157	Shale	549			
	Lime	554			
3	Shale	557			
5	Lime	562			
32	Shale	594			
9	Lime	603			
13	Shale	616			
2	Lime	618			
10	Shale	628			
11	Lime	639			
20	Shale	659			

RECEIVED
STATE CORPORATION COMMISSION

AUG 1 1982

CONSERVATION DIVISION
Wichita, Kansas

Date Completed

O. K.

Superintendent