



AFFIDAVIT OF COMPLETION FORM

35-15-21E

ACO-1

P. 1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Sterling Development Co. Inc.API NO. 15-121-24,015ADDRESS 8080 Ward Parkway, Suite 440COUNTY MiamiKansas City, Missouri 64114

FIELD _____

**CONTACT PERSON John Gramlich and/or Terry Brown

PROD. FORMATION _____

PHONE 816 444-2353LEASE D. FolksPURCHASER Total Petroleum, Inc.WELL NO. 8-82ADDRESS 6701 North BroadwayWELL LOCATION N $\frac{1}{2}$ E $\frac{1}{2}$ SW $\frac{1}{4}$ Oklahoma City, Oklahoma 731162145 Ft. from south Line andDRILLING C & R Drilling, Inc.

CONTRACTOR

ADDRESS 8080 Ward Parkway, Suite 4403480 ~~840~~ Ft. from east Line ofKansas City, Missouri 64114the 35 SEC. 15 TWP. 21 RGE. EPLUGGING none

CONTRACTOR

ADDRESS _____

State Geological SurveyWICHITA, KANSASTOTAL DEPTH 685

PBSD _____

SPUD DATE 6/16/82 DATE COMPLETED 7/21/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	50	Portland	5	none
Production	5 1/4	2 3/8	3/75	667	Portland	90	none

LINER RECORD

PERFORATION RECORD

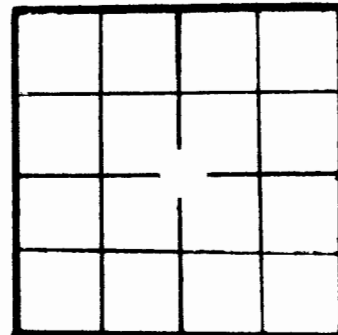
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

TUBING RECORD

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AUG 1982

WELL PLAT



KCC _____

KGS _____

MISC _____

(Office Use)

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe _____.

DV USED? _____

WELL LOG

35-15-21E

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
see attached				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 Bwls Gel Water	
60 sacks sand	

Date of first production	7/21/82	Producing method (flowing, pumping, gas lift, etc.)	pumping	Gravity	26
RATE OF PRODUCTION PER 24 HOURS	Oil 1 bbls.	Gas none bbls.	10 %	Gas-oil ratio	none
Disposition of gas (vented, used on lease or sold)			Perforations	CFPB	
vented			30		

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL RECORD

P1

Well No. 8-82 Farm Folks Producer Sterling Development Co., Inc.
 Location Sec. 35 Twp. 15 Rg. 21 E
 Elevation State Kansas County Miami
 Kind (Oil, Gas, Water, Dry Hole) Oil Contractor C & R Drilling, Inc.
 Producing formation Squirrel Top Bottom
 Shot with qts. from to
 Packer Set at Kind Size
 Liner from to Perforated from to

LOG

Sk- ess	Strata	Depth	Thick- ness	Strata	Depth
13	Clay & Soil	13	3	Oil Sand Broken	570 poor
41	Shale	54	8	Oil Sand Broken	578 good
7	Lime	74	7	Shale	585
51	Shale	105			
20	Lime	125			
82	Shale	207			
22	Lime	229		TD 685	
87	Shale	316		Open Hole	
23	Lime	339			
	Shale	348			
21	Lime	369			
5	Shale	374			
5	Lime	379			
3	Shale	382			
5	Lime	387			
156	Shale	543			
	Lime	549			
2	Shale	551			
6	Lime	557			
22	Shale	589			
	Lime	599			
12	Shale	611			
4	Lime	615			
7	Shale	622			
12	Lime	634			
14	Shale	648			
1	Lime	649			
6	Shale	655			
7	Lime	662			
5	Shale	667			

Total Depth

Open Hole

Casing at

Casing at

Casing at

Cement

Tubing

Rods

Additional Information

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STATE CORPORATION COMMISSION

AUG 12 1982

CONSERVATION DIVISION
Wichita, Kansas

Date Completed

O. K.

Superintendent