

AFFIDAVIT OF COMPLETION FORM

35-15-21E

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Sterling Development Co. Inc.API NO. 15-121-24,016ADDRESS 8080 Ward Parkway, Suite 440COUNTY MiamiKansas City, Missouri 64114FIELD **CONTACT PERSON John Gramlich and/or Terry BrownPROD. FORMATION PHONE 816 444-2353LEASE D. FolksPURCHASER Total Petroleum, Inc.WELL NO. 9-82ADDRESS 6701 North BroadwayWELL LOCATION N $\frac{1}{2}$ E $\frac{1}{2}$ SW $\frac{1}{4}$ Oklahoma City, Oklahoma 731161740 Ft. from south Line andDRILLING C & R Drilling, Inc.2475 Ft. from West Line ofCONTRACTOR the 35 SEC. 15 TWP. 21 RGE. EADDRESS 8080 Ward Parkway, Suite 440Kansas City, Missouri 64114PLUGGING noneWELL PLAT CONTRACTOR State Geological SurveyADDRESS WICHITA, BRANCHTOTAL DEPTH 716 PBTD SPUD DATE 6/28/82 DATE COMPLETED 7/21/82ELEV: GR DF KB DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	50	Portland	5	none
Production	5 1/4	2 3/8	3/75	714	Portland	90	none

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3 / ft	9/16"DML	672.0 - 682.0
Size	Setting depth	Packer set at			

RECEIVED

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind Surface Pipe _____.
 DV USED? _____

WELL LOG

35-15-21E

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
see attached				

ACID, FRACTURE, SHOT, CEMENT, SQUEEZE RECORD
SHOT CORPORATION COMMISSION

Amount and kind of material used	Depth interval treated
100 Bwls Gel Water	AUG 12 1982
60 sacks sand	CONSERVATION DIVISION Wichita, Kansas 672.0-682.0

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7/21/82	pumping	26
RATE OF PRODUCTION PER 24 HOURS	Oil 1 bbis.	Gas None Water None % 70 bbis.
Disposition of gas (vented, used on lease or sold)	vented	Gas-oil ratio none CFPS Perforations

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL RECORD

35-15-21E

81

Well No. 9-82 Farm Folks

Producer

Sterling Development Company, Inc.

Location

Sec. 35

Twp. 15

Rg. 21E

Elevation

State Kansas

County Miami

Kind (Oil, Gas, Water, Dry Hole) Oil

Contractor

C & R Drilling, Inc.

Producing formation Squirrel

Top

Bottom

Shot with

qts.

from

to

Packer Set at

Kind

Size

Liner

from

to

Perforated from

to

LOG

ck- ness	Strata	Depth	Thick- ness	Strata	Depth
8	Soil & Clay	8		Oil Sand 663	
89	Shale	97	3	Gas Sand	666
9	Lime	116	4	Oil Sand Good	670
81	Shale	197	2	Dry Shale	672
22	Lime	219	5	Broken Sand Good	677
30	Shale	249	1	Shale Dry	678
5	Lime	254	1	Sand Fair	679
40	Shale	294		Shale	
2	Lime	296			
3	Shale	309			
24	Lime	333		TD 716	
9	Shale	342		SN 662	
22	Lime	364			
4	Shale	368			
5	Lime	373			
2	Shale	375			
	Lime	382			
162	Shale	544			
5	Lime	549			
7	Shale	554			
6	Lime	557			
30	Shale	587		RECEIVED STATE CORPORATION COMMISSION	
7	Lime	594			
14	Shale	608		AUG 12 1982	
3	Lime	611			
10	Shale	621		CONSERVATION DIVISION Wichita, Kansas	
10	Lime	631			
20	Shale	651			
6	Lime	657			
7	Shale	664			

Date Completed

O. K.

Superintendent