

35-15-21E

2nd
PK

OPERATOR Sterling Development Co. Inc.

ADDRESS 8080 Ward Parkway, Suite 440

COUNTY Miami

Kansas City, Missouri 64114

FIELD _____

****CONTACT PERSON** John Gramlich and/or Terry Brown

PROD. FORMATION

PHONE 816 444-2353

LEASE D. Folks

PURCHASER Total Petroleum, Inc.

WELL NO. 9-82

ADDRESS 6701 North Broadway

WELL LOCATION N $\frac{1}{2}$ E $\frac{1}{2}$ SW $\frac{1}{4}$

Oklahoma City, Oklahome 73116

1740 Ft. from south Line and

DRILLING C & R Drilling, Inc.

2475 Ft. from west Line of

CONTRACTOR

the 35 **SEC. 15** **TWP. 21** **RGE. E**

ADDRESS 8080 Ward Parkway, Suite 440

Kansas City, Missouri 64114

PLUGGING none

CONTRACTOR State Geologists Survey

ADDRESS _____

State Geological Survey
WICHITA, BRANCH

WELL PLAT

TOTAL DEPTH 716 PBTD

SPUD DATE 6/28/82 DATE COMPLETED 7/21/82

ELEV: GR DF KB

(New) / (Used) casing.

KCC _____
KGS _____
MISC _____
(Office Use)

DRILLED WITH (CABLE) (ROTARY), (AIR) TOOLS

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	50	Portland	5	none
Production	5 1/4	2 3/8	3/75	714	Portland	90	none

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3 / ft	1 9/16"DML	672.0 - 682.0
Size	Setting depth	Pecker set at			

~~RECEIVED~~

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind Surface Pipe _____
 DV USED? _____

WELL LOG

35-15-21E

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
see attached				

ACID, FRACTURE, SHOT CEMENT, SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 Bwls Gel Water	
60 sacks sand	672.0-682.0

AUG 12 1982

CONSERVATION DIVISION
Wichita, Kansas

Date of first production	7/21/82	Producing method (flowing, pumping, gas lift, etc.)	pumping	Gravity	26
RATE OF PRODUCTION PER 24 HOURS	Oil 1	Gas none	Water 10%	Gas-oil ratio	none
Disposition of gas (vented, used on lease or sold)	vented	Perforations			

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL RECORD

35-15-21E

81

Well No. 9-82 Farm Folks Producer Sterling Development Company, Inc.
 Location Sec. 35 Twp. 15 Rg. 21E
 Elevation State Kansas County Miami
 Kind (Oil, Gas, Water, Dry Hole) Oil Contractor C & R Drilling, Inc.
 Producing formation Squirrel Top Bottom
 Shot with qts. from to
 Packer Set at Kind Size
 Liner from to Perforated from to

LOG

Thickness	Strata	Depth	Thickness	Strata	Depth
8	Soil & Clay	8		Oil Sand 663	
89	Shale	97	3	Gas Sand	666
9	Lime	116	4	Oil Sand Good	670
81	Shale	197	2	Dry Shale	672
22	Lime	219	5	Broken Sand Good	677
30	Shale	249	1	Shale Dry	678
5	Lime	254	1	Sand Fair	679
40	Shale	294		Shale	
2	Lime	296			
3	Shale	309			
24	Lime	333		TD 716	
9	Shale	342		SN 662	
22	Lime	364			
4	Shale	368			
5	Lime	373			
2	Shale	375			
	Lime	382			
162	Shale	544			
5	Lime	549			
5	Shale	554			
3	Lime	557			
30	Shale	587			
7	Lime	594			
14	Shale	608			
3	Lime	611			
10	Shale	621			
10	Lime	631			
20	Shale	651			
6	Lime	657			
7	Shale	664			

Total Depth

Open Hole

Casing at

Casing at

Casing at

Cement

Tubing

Rods

Additional Information

Core 664

RECEIVED
STATE CORPORATION COMMISSION

AUG 12 1982

CONSERVATION DIVISION
Wichita, Kansas

Date Completed

O. K.

Superintendent