



## AFFIDAVIT OF COMPLETION FORM

35-15-21E

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Sterling Development Co., Inc.API NO. 15-121-24,035ADDRESS 8080 Ward Parkway, Suite 440COUNTY MiamiKansas City, Missouri 64114

FIELD \_\_\_\_\_

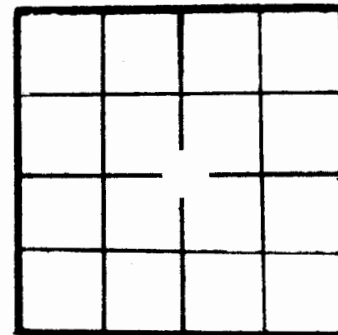
\*\*CONTACT PERSON John J. Gramlich and/or Terry Brown PROD. FORMATION \_\_\_\_\_PHONE 816 444-2353LEASE D FolksPURCHASER Total Petroleum, Inc.WELL NO. 11-82ADDRESS 6701 North BroadwayWELL LOCATION N $\frac{1}{2}$  E $\frac{1}{2}$  SW $\frac{1}{4}$ Oklahoma City, Oklahoma 731161815 Ft. from south Line andDRILLING C & R Drilling, Inc.1800 Ft. from west Line of

CONTRACTOR

ADDRESS 8080 Ward Parkway, Suite 440the 35 SEC. 15 TWP. 21 RGE. EKansas City, Missouri 64114PLUGGING none

CONTRACTOR

ADDRESS \_\_\_\_\_



WELL PLAT

KCC \_\_\_\_\_

KGS \_\_\_\_\_

MISC \_\_\_\_\_

(Office Use)

TOTAL DEPTH 720 PBDT \_\_\_\_\_SPUD DATE 6/24/82 DATE COMPLETED 7/21/82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

(New) / (Used) casing.

## CASING RECORD

Report of oil strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 8 5/8             | 6 1/4                     | 11 lbs         | 50            | Portland    | 5     | none                       |
| Production        | 5 1/4             | 2 3/8                     | 3/75           | 718           | Portland    | 90    | none                       |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

## LINER RECORD

## PERFORATION RECORD

| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
|               |               |               | 3 / ft        | 1 9/16" DML | 671.0-686.0    |
| TUBING RECORD |               |               |               |             |                |
| Size          | Setting depth | Packer set at |               |             |                |

STATE CORP. RECEIVED

Name of lowest fresh water producing stratum \_\_\_\_\_ Depth \_\_\_\_\_

Estimated height of cement behind Surface Pipe \_\_\_\_\_.

DV USED? \_\_\_\_\_

WELL LOG

35-15-21E

| Formation Description, Contents, etc. | Top | Bottom | Name | Depth |
|---------------------------------------|-----|--------|------|-------|
| see attached                          |     |        |      |       |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 100 Bwls Gel Water               |                        |
| 60 sacks sand                    | 671.0-686.0            |

AUG 12 1982  
CONSERVATION DIVISION  
Wichita, Kansas

|                                                    |         |                                                     |         |              |     |
|----------------------------------------------------|---------|-----------------------------------------------------|---------|--------------|-----|
| Date of first production                           | 7/21/82 | Producing method (flowing, pumping, gas lift, etc.) | pumping | Gravity      | 26  |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil 1   | Gas                                                 | none    | Water        | 10% |
| Disposition of gas (vented, used on lease or sold) | vented  | Gas-oil ratio                                       | none    | Perforations | 35  |

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

# WELL RECORD

101

|                                  |          |            |                      |                                    |  |  |
|----------------------------------|----------|------------|----------------------|------------------------------------|--|--|
| Well No. 11-82                   | Farm     | Folks      | Producer             | Sterling Development Company, Inc. |  |  |
| Location                         | Sec. 35  | Twp. 15    | Rg. 21               | E                                  |  |  |
| Elevation                        | State    | Kansas     | County               | Miami                              |  |  |
| Kind (Oil, Gas, Water, Dry Hole) | Oil      | Contractor | C & R Drilling, Inc. |                                    |  |  |
| Producing formation              | Squirrel | Top        | Bottom               |                                    |  |  |
| Shot with                        | qts.     | from       | to                   |                                    |  |  |
| Packer Set at                    | Kind     | Size       |                      |                                    |  |  |
| Liner                            | from     | to         | Perforated from      | to                                 |  |  |

## LOG

| ck-ss | Strata      | Depth | Thick-ness | Strata | Depth |
|-------|-------------|-------|------------|--------|-------|
| 14    | Soil & Clay | 14    | 10         | Sand   | 676   |
| 47    | Shale       | 61    |            | Shale  |       |
| 12    | Lime        | 73    |            |        |       |
| 2     | Shale       | 105   |            |        |       |
| 17    | Lime        | 122   |            |        |       |
| 85    | Shale       | 207   |            |        |       |
| 24    | Lime        | 231   |            | TD 720 |       |
| 66    | Shale       | 297   |            | SN 673 |       |
|       | Lime        | 299   |            |        |       |
| 4     | Shale       | 313   |            |        |       |
| 25    | Lime        | 338   |            |        |       |
| 7     | Shale       | 345   |            |        |       |
| 24    | Lime        | 369   |            |        |       |
| 3     | Slate       | 372   |            |        |       |
| 4     | Lime        | 376   |            |        |       |
| 3     | Shale       | 379   |            |        |       |
|       | Lime        | 385   |            |        |       |
| 162   | Shale       | 547   |            |        |       |
| 5     | Lime        | 552   |            |        |       |
| 4     | Shale       | 556   |            |        |       |
|       | Lime        | 558   |            |        |       |
| 32    | Shale       | 590   |            |        |       |
| 7     | Lime        | 597   |            |        |       |
| 14    | Shale       | 611   |            |        |       |
| 3     | Lime        | 614   |            |        |       |
| 9     | Shale       | 623   |            |        |       |
| 11    | Lime        | 634   |            |        |       |
| 19    | Shale       | 653   |            |        |       |
| 6     | Lime        | 659   |            |        |       |
|       | Shale       | 666   |            |        |       |

Total Depth

Open Hole

Casing at

Casing at

Casing at

Cement

Tubing

Rods

Additional Information

Core #1

668-670 Sand & Shale - Poor

670-676- Sand fair to good

676-683 - Shale

Good Show above 668

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 12 1982  
CONSERVATION DIVISION  
Wichita, Kansas

Date Completed

O. K.

Superintendent