

AFFIDAVIT OF COMPLETION FORM

35-15-21E

ACO-1

PIGMA

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Sterling Development Co. Inc.

API NO. 15-121-24,036

ADDRESS 8080 Ward Parkway, Suite 440

COUNTY Miami

Kansas City, Missouri 64114

FIELD _____

**CONTACT PERSON John Gramlich and/or Terry Brown

PROD. FORMATION _____

PHONE 816 444-2353

LEASE D. Folks

PURCHASER Total Petroleum, Inc.

WELL NO. 12-82

ADDRESS 6701 North Broadway

WELL LOCATION N 1/2 E 1/2 SW 1/4

Oklahoma City, Oklahoma 73116

2145 Ft. from south Line and

DRILLING C & R Drilling, Inc.

1800 Ft. from west Line of

CONTRACTOR

ADDRESS 8080 Ward Parkway, Suite 440

the 35 SEC. 12 TWP. 31 RGE. E

Kansas City, Missouri 64114

PLUGGING none

CONTRACTOR

ADDRESS _____

State Geological Survey
WICHITA BRANCH

TOTAL DEPTH 668 PBTD _____

SPUD DATE 7/5/82 DATE COMPLETED 7/21/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	50	Portland	5	none
Production	5 1/4	2 3/8	3/75	666	Portland	90	none

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
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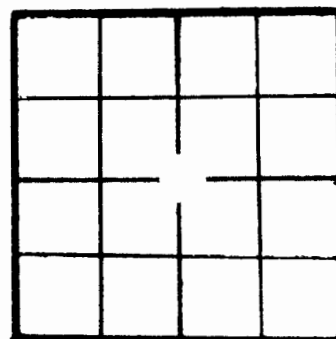
TUBING RECORD

Size	Setting depth	Packer set at
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PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
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3 / ft 1 9/16" DML 678.0 - 688.0



WELL PLAT

KCC _____
KGS _____
MISC ☒
(Office Use)

STATE RECEIVED

Name of lowest fresh water producing stratum _____ Depth _____
 Estimated height of cement behind Surface Pipe _____
 DV USED? _____

35-12-31E

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
see attached				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 Bwls Gel Water	
60 sacks sand	678.0 - 688.0

Date of first production 7/21/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 26
RATE OF PRODUCTION PER 24 HOURS	Oil 1	Gas none
Disposition of gas (vented, used on lease or sold) vented	Gas-oil ratio none	Perforations 30

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.