

AFFIDAVIT OF COMPLETION FORM

35-15-21E ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: (Oil) gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Sterling Development Co. Inc.API NO. 15-121-24,047ADDRESS 8080 Ward Parkway, Suite 440COUNTY MiamiKansas City, Missouri 64114

FIELD _____

**CONTACT PERSON John Gramlich and/or Terry Brown

PROD. FORMATION _____

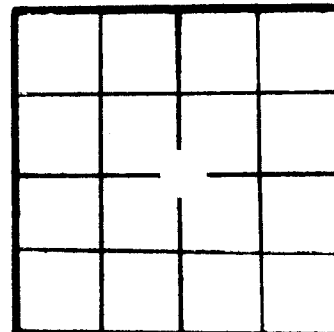
PHONE 816 444-2353LEASE D. FolksPURCHASER Total Petroleum, Inc.WELL NO. 14-82ADDRESS 6701 North BroadwayWELL LOCATION N $\frac{1}{2}$ E $\frac{1}{2}$ SW $\frac{1}{4}$ Oklahoma City, Oklahoma 731162805 Ft. from north Line andDRILLING C & R Drilling, Inc.1800 Ft. from west Line of

CONTRACTOR

ADDRESS 8080 Ward Parkway, Suite 440the 35 SEC. 15 TWP. 21 RGE. EKansas City, Missouri 64114PLUGGING none

CONTRACTOR

ADDRESS _____

State Geological Survey
WICHITA BRANCH

WELL PLAT

KCC _____

KGS _____

MISC _____

(Office Use)

TOTAL DEPTH 711

PBTD _____

SPUD DATE 7/1/82 DATE COMPLETED 7/21/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	50	Portland	5	none
Production	5 1/4	2 3/8	3/75	709	Portland	90	none

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 / ft	1 9/16" DML	662.0 - 672.0

TUBING RECORD

Size	Setting depth	Packer set at

STATE GEOLOGICAL SURVEY
RECEIVED

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe _____.

DV USED? _____

WELL LOG

35-15-21E

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
see attached				

ACID, FRACTURE, SHOT, CEMENT, SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 Bwls Gel Water	
60 sacks sand	662.0 - 672.0

Date of first production 7/21/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 26
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RATE OF PRODUCTION PER 24 HOURS	Oil 1	Gas none	Water 10%	Gas-oil ratio none	CFPS
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Disposition of gas (vented, used on lease or sold)	Perforations
vented	

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Base Order Pool

WELL RECORD

P1

Well No. 14-82 Farm Folks Producer Sterling Development Co., Inc.

Location Sec. 35 Twp. 15 Rg. 21E

Elevation State Kansas County Miami

Kind (Oil, Gas, Water, Dry Hole) Oil Contractor C & R Drilling, Inc.

Producing formation Top Bottom

Shot with qts. from to

Packer Set at Kind Size

Liner from to Perforated from to

LOG

cks	Strata	Depth	Thick-ness	Strata	Depth
10	Soil & Clay	10	12	Lime	627
45	Shale	55	12	Shale	639
11	Lime	66	13	Lime	652
0	Shale	96	7	Shale	659
22	Lime	118	5	Sand Poor	664
80	Shale	198	8	Sand Fair Good	672
22	Lime	220		Shale	711
28	Shale	248			
4	Lime	252			
39	Shale	291		TD 711	
1	Lime	292		SN	
14	Shale	306			
8	Lime	314			
3	Shale	317			
19	Lime	336			
2	Shale	338			
3	Lime	361			
6	Shale	367			
5	Lime	372			
3	Shale	375			
5	Lime	380			
155	Shale	535			
4	Lime	539			
2	Shale	541			
3	Lime	544			
37	Shale	581			
8	Lime	589			
15	Shale	604			
2	Lime	606			
9	Shale	615			

Total Depth

Open Hole

Casing at

Casing at

Casing at

Cement

Tubing

Rods

Additional Information

RECEIVED
STATE CORPORATION COMMISSION

AUG 12 1982

CONSERVATION DIVISION
Wichita, Kansas

Date Completed

O. K.

Superintendent