

35-15-21E

gub

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6713 EXPIRATION DATE 6/83

OPERATOR Westcliffe Oil & Exploration API NO. 15-121-25191

ADDRESS P.O. Box 59 COUNTY Miami

Rantoul, Ks. 66079 FIELD \_\_\_\_\_

\*\* CONTACT PERSON John L. Herrick PROD. FORMATION Sq

PHONE 913-878-3495

PURCHASER \_\_\_\_\_ LEASE Mays

ADDRESS \_\_\_\_\_ WELL NO. 3 SW NW NW 7/16 CC

WELL LOCATION 4459 FSL: 4796 FEL

DRILLING CONTRACTOR Cahoon Drilling Co. 495 Ft. from South Line and

ADDRESS P.O. Box 559 165 Ft. from East Line of (E)

Ottawa, Ks. 66067 the N.W.(Qtr.) SEC 35 TWP 15S RGE 21 (E).

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

ADDRESS \_\_\_\_\_

TOTAL DEPTH 735 PBTD \_\_\_\_\_

SPUD DATE 10/13/82 DATE COMPLETED 10/16/82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 76' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John L. Herrick, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John L. Herrick

State Geological Survey  
WICHITA BRANCH


KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Westcliffe Oil & Exp.

LEASE Mays

SEC. 35 TWP. 158 RGE. 21

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Surface	0	76		
Line	76	82		
Sand	82	100		
Shale	100	104		
Lime & Shale	104	137		
Sand & Shale	137	138		
Lime	138	145		
Shale	145	204		
Lime	204	211		
Shale	211	212		
Lime	212	214		
Shale	214	215		
Lime	215	227		
Shale	227	256		
Lime	256	260		
Shale	260	279		
Lime	279	280		
Shale	280	300		
Lime	300	325		
Shale	325	327		
Lime	327	342		
Shale	342	348		
Lime	348	350		
Shale	350	351		
Lime	351	353		
Shale	353	360		
Lime	360	380		
Shale	380	385		
Lime	385	390		
Shale	390	394		
Lime	394	397		
Shale	397	556		
Lime	556	560		
Shale	560	591		
Lime	591	598		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	5 7/8	2 7/8	7000lb	730'	Portland	86	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
surface	76'	19	1 per 9"	2 1/8 A	670-671 674-679

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	730'	

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Westcliffe Oil & Exp. LEASE Moys

SEC. 35 TWP. 15 RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run. <input type="checkbox"/>				
Shale	598	614		
Lime	614	617		
Shale	617	628		
Lime	628	634		
Shale	634	650		
Lime	650	651		
Shale	651	657		
Lime	657	658		
Shale	658	659		
Lime	659	660		
Shale	660	669		
Lime	669	671		
Sand (cored 672-678)	671	678		
Shale	678	735		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
2000 lbs. 12/30	5 gal. stay clay	670-679
2000 lbs. 10/30	125 b. water	
2000 lbs. 8/10		
Date of first production 11/29/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 22
Estimated Production -I.P. Oil <u>one</u> bbls.	Gas <u>                    </u> MCF	Water <u>20</u> % Gas-oil ratio <u>                    </u> bbls.
Disposition of gas (vented, used on lease or sold) vented		Perforations <u>10</u>

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at