

35-15-21E

101-2318-2
KCC

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5186 EXPIRATION DATE 6/30/83

OPERATOR Sterling Development Co. Inc. API NO. 15-121-25,176

ADDRESS 8080 Ward Parkway, Suite 440 COUNTY Miami

Kansas City, Missouri 64114

FIELD

** CONTACT PERSON Terry Brown and/or John Gramlich

PHONE (816) 444-2353

PROD. FORMATION

PURCHASER Total Petroleum Inc.

LEASE Robert West

ADDRESS 6701 North Broadway

WELL NO. 1-82 2798 FSL: 5162 FEL

Oklahoma City, Oklahoma 73116

WELL LOCATION S₃ NW₄ SW SW NW₂ KCC

DRILLING C & R Drilling, Inc.

165 Ft. from west Line and

CONTRACTOR

ADDRESS 8080 Ward Parkway Suite 440

2475 Ft. from north Line of

Kansas City, Missouri 64114

the NW (Qtr.) SEC 35 TWP 15 RGE 21E.

PLUGGING None

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 761 PBTD

SPUD DATE 10-13-82 DATE COMPLETED 10-25-82

LEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

RELEASED

Date: JAN 1 1984

FROM CONFIDENTIAL

Amount of surface pipe set and cemented 71.60 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James R. Reese, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sterling Development Co INCREASE Bob West 1-82

SEC. 35 TWP. 15 RGE. 21 E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay and soil	0	10		
sand	10	15		
lime	15	37		
shale	37	43		
lime	43	76		
shale	76	111		
lime	111	129		
shale	129	212		
lime	212	232		
shale	232	280		
lime	280	284		
shale	284	327		
lime	327	349		
shale	349	357		
lime	357	380		
shale	380	384		
lime	384	390		
shale	390	392		
lime	392	398		
shale	398	555		
shale	555	604		
lime	604	611		
shale	611	625		
lime	625	629		
shale	629	637		
lime	637	647		
shale	647	679		
oil sand	679	693		
shale	693			761

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
100 Bwls of Gel Water					
60 sacks sand				686.0 - 696.0	
Date of first production 10/26/82				Producing method (flowing, pumping, gas lift, etc.) pumping	
RATE OF PRODUCTION PER 24 HOURS				Gravity 30	
Oil 1		Gas none		Water 10 %	
Disposition of gas (vented, used on lease or sold)		Perforations 30		Gas-oil ratio none	
vented				CFPB	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	50	Portland	5	none
Production	5 1/4	2 3/8	3/75	759	Portland	90	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3 / ft	1 9/16"	686.0 - 696.0
Size	Setting depth	Packer set at			