

Ind **State Geological Survey**
AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
WICHITA BRANCH

TYPE

SIDE ONE

35-15-21E

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5186 EXPIRATION DATE 6/30/83

OPERATOR Sterling Development Co. Inc. API NO. 15-121-25,245

ADDRESS 8080 Ward Parkway, Suite 440 COUNTY Miami

Kansas City, Missouri 64114 FIELD

** CONTACT PERSON Terry Brown and/or John Gramlich PROD. FORMATION
 PHONE 816 444-2353

PURCHASER Total Petroleum LEASE Robert West

ADDRESS 6701 North Broadway WELL NO. 6-82 3422 FSL: S1S0 FEL

Okalhoma City, Oklahoma 73116 WELL LOCATION S₁2 OF NW₄ NW SW NW

DRILLING C & R Drilling, Inc. 1815 Ft. from north Line and

CONTRACTOR 165 Ft. from west Line of

ADDRESS 8080 Ward Parkway, Suite 440 the NW (Qtr.) SEC 35 TWP 15 RGE 21E.

Kansas City, Missouri 64114

PLUGGING None WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS KCC

KGS

SWD/REP
 PLG.

TOTAL DEPTH 726 PBD

SPUD DATE 11/4/82 DATE COMPLETED 11/15/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 70 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
100 Bwls of Gel Water					
60 sacks sand				682.0 - 688.0	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
11/16/82		pumping		30	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		1	none	10 %	none
		bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	
used on lease				18	

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sterling Development Co Inc LEASE Robert West 6-82 SEC. 35 TWP. 15 RGE. 21E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil and clay	0	20		
lime	20	33		
shale	33	41		
lime	41	74		
shale	74	106		
lime	106	131		
shale	131	212		
lime	212	233		
shale	233	259		
lime	259	266		
shale	266	324		
lime	324	349		
shale	349	357		
lime	357	380		
shale	380	384		
lime	384	388		
shale	388	392		
lime	392	397		
shale	397	559		
lime	559	566		
shale	566	571		
lime	571	574		
shale	574	600		
lime	600	608		
shale	608	622		
lime	622	625		
shale	625	633		
lime	633	643		
shale	643	675		
oil sand	675	685		
shale	685	726		726

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	50	Portland	5	none
Production	5 1/4	2 3/8	3/75	724	Portland	90	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3 / ft	1 9/16"	682.0 - 688.0
Size	Setting depth	Packer set at			