

TYPE

AFFIDAVIT OF COMPLETION FORM

ACCE State Historical Survey

35-15-21E WICHITA BRANCH

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5186

EXPIRATION DATE 6/30/83

OPERATOR Sterling Development Co. Inc.

API NO. 15-121-25,246

ADDRESS 8080 Ward Parkway, Suite 440

COUNTY Miami

Kansas City, Missouri 64114

FIELD

** CONTACT PERSON Terry Brown and/or John Gramlich
PHONE 816 444-2353

PROD. FORMATION

PURCHASER Total Petroleum Inc.

LEASE Robert West

ADDRESS 6701 North Broadway

WELL NO. 7-82 3755 FSL: 5135 FEL

Okaloma City, Oklahoma 73116

WELL LOCATION $5\frac{1}{2}$ of NW $\frac{1}{4}$ NW SW NW

DRILLING C & R Drilling, Inc.

1485 Ft. from north Line and

CONTRACTOR

ADDRESS 8080 Ward Parkway, Suite 440

165 Ft. from west Line of

Kansas City, Missouri 64114

the NW (Qtr.) SEC 35 TWP 15 RGE 21E.

PLUGGING None

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 727

PBD

SPUD DATE 11/10/82 DATE COMPLETED 11/15/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 70 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
100 Bwls of Gel Water			
60 sacks sand		678.0 - 684.0	
Date of first production 11/16/82		Producing method (flowing, pumping, gas lift, etc.) pumping	
Gravity 30			
RATE OF PRODUCTION PER 24 HOURS	OIL 1 bbls.	Gas none MCF	Water 10 % bbls.
Disposition of gas (vented, used on lease or sold) unused on lease		Perforations 24 (Name)	

OPERATOR Sterling Development Co Inc LEASE Robert West 7-82 SEC. 35 TWP. 15 RGE. 21EFILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil and clay	0	12		
lime	12	30		
shale	30	38		
lime	38	49		
shale	49	55		
lime	55	75		
shale	75	109		
lime	109	133		
shale	133	210		
lime	210	230		
shale	230	325		
lime	325	333		
shale	333	336		
lime	336	349		
shale	349	358		
lime	358	379		
shale	379	383		
lime	383	388		
shale	388	391		
lime	391	397		
shale	397	560		
lime	560	564		
shale	564	572		
lime	572	574		
shale	574	599		
lime	599	607		
shale	607	620		
lime	620	625		
shale	625	633		
lime	633	642		
shale	642	677		
shale	677	678		
oil sand	678	679		
shale	679	681		
oil sand broken	681	683		
shale	683			727

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	50	Portland	5	none
Production	5 1/4	2 3/8	3/75	725	Portland	90	none

LINER RECORD**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3 / ft	1 9/16"	678.0 - 684.0
Size	Setting depth	Pecker set at			