

RELEASED

12/11/82

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Date:

DEC 1 1982

FROM CONFIDENTIAL

35-15-21E

Compt.

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5186 EXPIRATION DATE 6/30/83

OPERATOR Sterling Development Co. Inc.

API NO. 15-121-25,263

ADDRESS 8080 Ward Parkway, Suite 440

COUNTY Miami

Kansas City, Missouri 64114

FIELD n/a

** CONTACT PERSON Terry Brown and/or John Gramlich

PROD. FORMATION squirrel

PHONE 816 444-2353

PURCHASER Total Petroleum, Inc.

LEASE Robert West

ADDRESS 6701 North Broadway

WELL NO. 11-82 3110 FSL: 4462 FEL

Oklahoma City, Oklahoma 73116

WELL LOCATION NW 1/4 Sec SE SW NW

DRILLING C & R Drilling, Inc.

2145 Ft. from north Line and

CONTRACTOR

ADDRESS 8080 Ward Parkway, Suite 440

825 Ft. from west Line of (E)
the NW (Qtr.) SEC 35 TWP 15 RGE 21 (NW)

Kansas City, Missouri 64114

PLUGGING None

WELL PLAT

(Office Use Only)

CONTRACTOR

ADDRESS

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 725

PBTD n/a

SPUD DATE 11/19/82

DATE COMPLETED 11/22/82

ELEV: GR n/a

DF n/a

KB n/a

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 70

DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
100 Bwls of Gel Water		
60 sacks sand		673.0 - 678.0
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
11/23/82	pumping	30
Estimated Production - I.P.	Oil	Gas
1	bbbls. none	MCF 10 %
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
used on lease	bbbls. none	CFPS
Perforations		15

State Geologic Survey
WICHITA BRANCH

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Sterling Development Co Inc LEASE Robert West 11-82 SEC. 35 TWP. 15 RGE. 21 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
soil and clay	0	14		
lime	14	38		
shale	38	45		
lime	45	55		
shale	55	61		
lime	61	69		
shale	69	109		
lime	109	131		
shale	131	210		
lime	210	232		
shale	232	266		
lime	266	268		
shale	268	323		
lime	323	348		
shale	348	355		
lime	355	379		
shale	379	382		
lime	382	388		
shale	388	392		
lime	392	397		
shale	397	558		
lime	558	564		
shale	564	569		
lime	569	573		
shale	573	619		
lime	619	623		
shale	623	632		
lime	632	643		
shale	643	675		
oil sand drk. good	675	680		
shale	680	725		725

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	70	Portland	5	none
Production	5 1/4	2 3/8	3/75	723	Portland	90	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3 / ft	1 9/16"	673.0 - 678.0
Size	Setting depth	Packer set at			