

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

35-15-21E

WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5186

EXPIRATION DATE 6/30/83

OPERATOR Sterling Development Co., Inc.

API NO. 15-121-25,177

ADDRESS 8080 Ward Parkway, Suite 440

COUNTY Miami

Kansas City, Missouri 64114

FIELD

** CONTACT PERSON Terry Brown and/or John Gramlich
PHONE (816) 444-2353

PROD. FORMATION

PURCHASER Total Petroleum, Inc.

LEASE Robert West

ADDRESS 6701 North Broadway

WELL NO. 2-82 2797 FSL: 4806 FG

Oklahoma City, Oklahoma 73116

WELL LOCATION S₁ of NW₄ SW SW NW₁ KCC

DRILLING C & R Drilling, Inc.

2475 Ft. from north Line and

CONTRACTOR

ADDRESS 8080 Ward Parkway, Suite 440

495 Ft. from west Line of

Kansas City, Missouri 64114

the NW (Qtr.) SEC 35 TWP 15 RGE 21E.

PLUGGING none

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 861 PBT

SPUD DATE 10/4/82 DATE COMPLETED 10/25/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 71 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO, Other

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
100 Bwls of Gel Water		
60 sacks sand		685.0-695.0
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10/26/82	pumping	30
RATE OF PRODUCTION PER 24 HOURS	Gas	Water
OK	none	10 %
Disposition of gas (vented, used on lease or sold)	Perforations	Gas-oil ratio
vented	30	none

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sterling Development Co Inc LEASE Robert West 2-82 SEC. 35 TWP. 15 RGE. 21E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil and clay	0	17		
lime	17	38		
shale	38	45		
lime	45	59		
shale	59	63		
lime	63	73		
shale	73	76		
lime	76	82		
shale	82	111		
lime	111	134		
shale	134	213		
lime	213	236		
shale	236	310		
lime	310	312		
shale	312	326		
lime	326	351		
shale	351	358		
lime	358	389		
shale	389	393		
lime	393	398		
shale	398	555		
lime	555	568		
shale	568	625		
lime	625	628		
black shale	628	636		
lime w-s	636	647		
shale	647	671		
lime	671	672		
shale	672	678		
oil sand	678	690		
shale	690	801		
lime	801	811		
shale	811	850		
slate	850	851		
shale	851	861		861

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	50	Portland	5	none
Production	5 1/4	2 3/8	3/75	859	Portland	90	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3 / ft	1 9/16"	685.0 - 695.0
Size	Setting depth	Pecker set at			