

35-15-21E

4/25/82  
KCC

TYPE P1  
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-WELL HISTORY  
State Geological Survey  
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5186 EXPIRATION DATE 6/30/83

OPERATOR Sterling Development Co., Inc. API NO. 15-121-25,229

ADDRESS 8080 Ward Parkway, Suite 440 COUNTY Miami  
Kansas City, Missouri 64114 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Terry Brown and/or John Gramlich PROD. FORMATION \_\_\_\_\_  
PHONE (816) 444-2353

PURCHASER Total Petroleum Inc. LEASE Robert West

ADDRESS 6701 North Broadway WELL NO. 4-82 2809 FSL 4137 FEL  
Oklahoma City, Oklahoma 73116 WELL LOCATION S<sub>2</sub> NW<sub>4</sub> SE SW NW<sup>KCC</sup>

DRILLING CONTRACTOR C & R Drilling, Inc. 2475 Ft. from north \_\_\_\_\_ Line and  
ADDRESS 8080 Ward Parkway, Suite 440 1155 Ft. from west \_\_\_\_\_ Line of  
Kansas City, Missouri 64114 the NW (Qtr.) SEC 35 TWP 15 RGE 21E.

PLUGGING none  
CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

TOTAL DEPTH 720 PBTD \_\_\_\_\_

SPUD DATE 10/19/82 DATE COMPLETED 10/25/82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 52.5 DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, Other

WELL PLAT (Office Use Only)


KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

**RELEASED**  
Date: JAN 1 1984  
FROM CONFIDENTIAL

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
100 Bwls of Gel Water		
60 sacks sand		670.0 - 680.0
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<u>10/26/82</u>	<u>pumping</u>	<u>30</u>
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	<u>1</u> bbls.	<u>none</u> MCF
		Water <u>10</u> %
		Gas-oil ratio <u>none</u> CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
<u>vented</u>		<u>30</u>

OPERATOR Sterling Development Co Inc LEASE Robert West 4-82 SEC. 35 TWP. 15 RGE. 21 E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
clay and soil	0	18		
lime	18	34		
shale	34	41		
lime	41	64		
shale	64	67		
lime	67	77		
shale	77	108		
lime	108	128		
shale	128	208		
lime	308	229		
shale	229	303		
lime	303	305		
shale	305	320		
lime	320	345		
shale	345	354		
lime	354	374		
shale	374	378		
lime	378	383		
shale	383	385		
lime	385	391		
shale	391	551		
lime	551	557		
shale	557	561		
lime	561	565		
shale	565	593		
lime	593	599		
shale	599	615		
lime	615	619		
shale	619	631		
lime	631	637		
shale	637	656		
lime	656	658		
shale	658	669		
oil sand fair	669	680		
shale	680	720		720

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	50	Portland	5	none
Production	5 1/4	2 3/8	3/75	718	Portland	90	none

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Stots per ft.	Size & type	Depth interval
TUBING RECORD			3 / ft	1 9/16"	670.0 - 680.0
Size	Setting depth	Pecker set at			