

TYPE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA BRANCH

SIDE ONE

35-15-21E

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

✓ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

✓ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5186 EXPIRATION DATE 6/30/83

OPERATOR Sterling Development Co. Inc. API NO. 15-121-25,244

ADDRESS 8080 Ward Parkway, Suite 440 COUNTY Miami

Kansas City, Missouri 64114 FIELD _____

** CONTACT PERSON Terry Brown and/or John Gramlich PROD. FORMATION _____
PHONE 816 444-2353

PURCHASER Total Petroleum Inc. LEASE Robert West

ADDRESS 6701 North Broadway WELL NO. 5-82 310S FSL: 5171 FEL

Oklahoma City, Oklahoma 73116 WELL LOCATION S $\frac{1}{2}$ of NW $\frac{1}{4}$ SW SW NW

DRILLING C & R Drilling, Inc. 2145 Ft. from north Line and

CONTRACTOR 8080 Ward Parkway, Suite 440 165 Ft. from west Line of

ADDRESS Kansas City, Missouri 64114 the NW $\frac{1}{4}$ (Qtr.) SEC 35 TWP 15 RGE 21E.

PLUGGING None WELL PLAT (Office Use Only)
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 726 PBTD _____

SPUD DATE 11/2/82 DATE COMPLETED 11/15/82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 70 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWMO, Other _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
100 Bwls of Gel Water			
60 sacks sand		678.0 - 686.0	
Date of first production <u>11/16/82</u>		Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	
Gravity <u>30</u>			
RATE OF PRODUCTION PER 24 HOURS	Oil <u>1</u> bbls.	Gas <u>none</u> MCF	Water <u>10 %</u> bbls.
Disposition of gas (vented, used on lease or sold) <u>used on lease</u>		Gas-oil ratio <u>none</u> CFPB	
Perforations <u>24</u>		(name) _____	

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sterling Development Co INC LEASE Robert West 5-82 SEC. 35 TWP. 15 RGE. 21E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
clay and soil	0	12		
line	12	75		
shale	75	105		
lime	105	125		
shale	125	208		
lime	208	230		
shale	230	278		
lime	278	281		
shale	281	322		
lime	322	349		
shale	349	358		
lime	358	379		
shale	379	383		
lime	383	387		
shale	387	390		
lime	390	396		
shale	396	557		
lime	557	562		
shale	562	601		
lime	601	606		
shale	606	621		
lime	621	626		
shale	626	635		
lime	635	644		
shale	644	676		
oil sand	676	686		
shale				726

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	50	Portland	5	none
Production	5 1/4	2 3/8	3/75	724	Portland	90	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3 / ft	1 9/16"	678.0 - 686.0
TUBING RECORD					
Size	Setting depth	Packer set at			