

11/22/82
KCC

91 TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

35-15-21E
Ind

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5186 EXPIRATION DATE 6/30/82

OPERATOR Sterling Development Co. Inc. API NO. 15-121-25,254

ADDRESS 8080 Ward Parkway, Suite 440 COUNTY Miami
Kansas City, Missouri 64114 FIELD n/a

** CONTACT PERSON Terry Brown and/or John Gramlich PROD. FORMATION squirrel
PHONE 816 444-2353

PURCHASER Total Petroleum, Inc. LEASE Robert West

ADDRESS 6701 North Broadway WELL NO. 9-82 3438 FSL: 4782 FGL
Oklahoma City, Oklahoma 73116 WELL LOCATION S 1/2 of NW 1/4 NW SW NW

DRILLING C & R Drilling, Inc. 1875 Ft. from north Line and
CONTRACTOR 495 Ft. from west Line of (E)
ADDRESS 8080 Ward Parkway, Suite 440 the NW (Qtr.) SEC 35 TWP 15 RGE 21 (KCC)

PLUGGING None

CONTRACTOR
ADDRESS State Geological Survey
WICHITA BRANCH

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 726 PBD n/a

SPUD DATE 11/11/82 DATE COMPLETED 11/22/82

ELEV: GR n/a DF n/a KB n/a

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 70 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 Bwls of Gel Water	
60 sacks sand	666.0 - 672.0

Date of first production 11/23/82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 30
Estimated Production -I.P. Oil 1 bbls.	Gas none MCF	Water 10 % bbls.
Disposition of gas (vented, used on lease or sold) used on lease		Gas-oil ratio none CPPS
		Perforations 18

OPERATOR Sterling Development Co Inc LEASE Robert West 9-82 SEC. 35 TWP. 15 RGE. 21

(20)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
clay and soil	0	9		
lime	9	26		
shale	26	33		
lime	33	45		
shale	45	51		
lime	51	68		
shale	68	104		
lime	104	123		
shale	123	205		
lime	205	228		
shale	228	314		
lime	314	339		
shale	339	350		
lime	350	369		
shale	369	374		
lime	374	387		
shale	387	552		
lime	552	557		
shale	557	561		
lime	561	564		
shale	564	589		
lime	589	595		
shale	595	612		
lime	612	615		
shale	615	654		
lime	654	676		
sand	676	681		
shale	681	726		726

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 1/4	11 lbs	70	Portland	5	none
Production	5 1/4	2 3/8	3/75	724	Portland	90	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3 / ft	1 9/16"	666.0-672.0
Size	Setting depth	Packer set at			